

**KP 344-8 low TOC notification**

2 messages

Trahan, Kristin <Kristin.Trahan@wpenergy.com>

Tue, Nov 27, 2012 at 4:53 PM

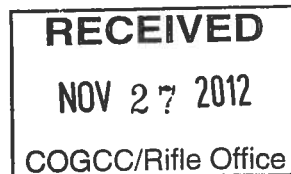
To: "Trahan, Kristin" <Kristin.Trahan@wpenergy.com>, "Krabacher, Jay" <jay.krabacher@state.co.us>, "King, Kevin" <Kevin.King@state.co.us>, "Andrews, David" <david.andrews@state.co.us>

Cc: "Davis, Gregory" <Gregory.Davis@wpenergy.com>

Jay,

This email is to notify you of well in our Kokopelli field with low TOC.

- This well was drilled in November 2012, but completion activity has been deferred until Q1 2013.
- Cement top does NOT cover the geologists pick for Mesa Verde Top
- Cement top does cover the geologists pick for top of gas
- Cement top does cover all the zones we have an interest in completing
- Current bradenhead pressure is 0 psi



Our completion plan is as follows:

- Continue to monitor the bradenhead pressure on a monthly basis unless we see an increase in pressure, then the readings will be taken weekly.
- We will notify you if we see bradenhead pressure reach 150 psi
- Complete the well as currently designed
- Monitor bradenhead pressure during the completion operations. If bradenhead pressure reaches 150 psi we will go to flush and if it reaches 200 psi, we will shut down immediately.
- Continue to monitor bradenhead pressure after completion operations. If bradenhead pressure reaches 150 psi we will notify you and discuss remediation at that time.

The well information is listed below.

| Sec | Tw | Rng | Well | API | CBL TOC | Top of MVRD | Short* | Top of Gas | Proposed Top Perf | Cmt over Perf | Bradenhead Press Before Completion |
|-----|----|-----|------|--------------|---------|-------------|--------|------------|-------------------|---------------|------------------------------------|
| 16 | 6S | 91W | KP | 05-045-21209 | 4,590 | 3,815 | -975 | 4,791 | 5,406 | 816 | 0 |

*Note: I am assuming 200' above MVRD for cement coverage

I have attached a copy of the CBL. Please advise.



RECEIVED
NOV 27 2012
COGCC/Rifle Office

 WPX JOLLEY KP 344-8 CBL.PDF
7562K

Krabacher, Jay <jay.krabacher@state.co.us>

To: "Trahan, Kristin" <Kristin.Trahan@wpxenergy.com>

Cc: "King, Kevin" <Kevin.King@state.co.us>, "Andrews, David" <david.andrews@state.co.us>, "Davis, Gregory" <Gregory.Davis@wpxenergy.com>

Thu, Nov 29, 2012 at 12:27 PM

Kristin:

I am uncomfortable with this one. There is no doubt the CBL shows good bond up to 5660' or so, with another (not quite as) good interval from 5490' up to 5280'. I would be more agreeable if WPX proposed a top perf (for now) of 5700' – monitor the bradenhead pressure and then we could re-consider higher perms.

If Mr. Andrews and/or Mr. King have a few minutes to weigh-in, I would appreciate it. (CBL was attached to initial email).

Regards,

JK

On Tue, Nov 27, 2012 at 4:53 PM, Trahan, Kristin <Kristin.Trahan@wpenergy.com> wrote:

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I have attached a copy of the CBL. Please advise.



WPXENERGY

KRISTIN TRAHAN

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-
Jay Krabacher

cosas son mas como son ahora que ellas siempre fueron