



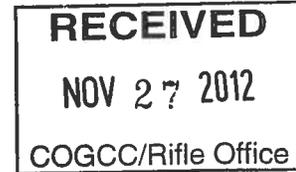
KP 344-8 low TOC notification

2 messages

Trahan, Kristin <Kristin.Trahan@wpenergy.com> Tue, Nov 27, 2012 at 4:53 PM
To: "Trahan, Kristin" <Kristin.Trahan@wpenergy.com>, "Krabacher, Jay" <jay.krabacher@state.co.us>, "King, Kevin" <Kevin.King@state.co.us>, "Andrews, David" <david.andrews@state.co.us>
Cc: "Davis, Gregory" <Gregory.Davis@wpenergy.com>

Jay,

This email is to notify you of well in our Kokopelli field with low TOC.



- This well was drilled in November 2012, but completion activity has been deferred until Q1 2013.
- Cement top does NOT cover the geologists pick for Mesa Verde Top
- Cement top does cover the geologists pick for top of gas
- Cement top does cover all the zones we have an interest in completing
- Current bradenhead pressure is 0 psi

Our completion plan is as follows:

- Continue to monitor the bradenhead pressure on a monthly basis unless we see an increase in pressure, then the readings will be taken weekly.
- We will notify you if we see bradenhead pressure reach 150 psi
- Complete the well as currently designed
- Monitor bradenhead pressure during the completion operations. If bradenhead pressure reaches 150 psi we will go to flush and if it reaches 200 psi, we will shut down immediately.
- Continue to monitor bradenhead pressure after completion operations. If bradenhead pressure reaches 150 psi we will notify you and discuss remediation at that time.

The well information is listed below.

Sec	Tw	Rng	Well	API	CBL TOC	Top of MVRD	Short*	Top of Gas	Proposed Top Perf	Cmt over Perf	Bradenhead Press Before Completion
16	6S	91W	KP	05-045-21209	4,590	3,815	-975	4,791	5,406	816	0

*Note: I am assuming 200' above MVRD for cement coverage

I have attached a copy of the CBL. Please advise.



KRISTIN TRAHAN

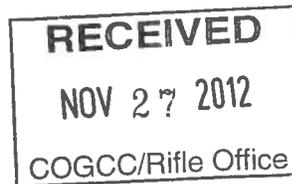
PETROLEUM ENGINEER SR E&P

1001 17TH ST | STE 1200 | DENVER | CO 80202

OFFICE: 303.606.4383

MOBILE: 303.482.7901

EMAIL: KRISTIN.TRAHAN@WPXENERGY.COM



WPX JOLLEY KP 344-8 CBL.PDF
7562K

Krabacher, Jay <jay.krabacher@state.co.us>

Thu, Nov 29, 2012 at 12:27 PM

To: "Trahan, Kristin" <Kristin.Trahan@wpxenergy.com>

Cc: "King, Kevin" <Kevin.King@state.co.us>, "Andrews, David" <david.andrews@state.co.us>, "Davis, Gregory" <Gregory.Davis@wpxenergy.com>

Kristin:

I am uncomfortable with this one. There is no doubt the CBL shows good bond up to 5660' or so, with another (not quite as) good interval from 5490' up to 5280'. I would be more agreeable if WPX proposed a top perf (for now) of 5700' – monitor the bradenhead pressure and then we could re-consider higher perms.

If Mr. Andrews and/or Mr. King have a few minutes to weigh-in, I would appreciate it. (CBL was attached to initial email).

Regards,

J K

On Tue, Nov 27, 2012 at 4:53 PM, Trahan, Kristin <Kristin.Trahan@wpxenergy.com> wrote:

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NOV 27 2012
 COGCC/Rifle Office

*Note: I am assuming 200' above MVRD for cement coverage

I have attached a copy of the CBL. Please advise.



KRISTIN TRAHAN
 PETROLEUM ENGINEER SR E&P

1001 17TH ST | STE 1200 | DENVER | CO 80202

OFFICE: 303.606.4383

MOBILE: 303.482.7901

EMAIL: KRISTIN.TRAHAN@WPXENERGY.COM

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Jay Krabacher

cosas son mas como son ahora que ellas siempre fueron