

State  
of  
Colorado

02121806

045-21202

Krabacher, Jay

RECEIVED

NOV 27 2012

COGCC/Rifle Office

KP 444-8 low TOC notification

3 messages

KP 324-9

Trahan, Kristin &lt;Kristin.Trahan@wpenergy.com&gt;

Tue, Nov 27, 2012 at 4:50 PM

To: "Trahan, Kristin" &lt;Kristin.Trahan@wpenergy.com&gt;, "Krabacher, Jay" &lt;jay.krabacher@state.co.us&gt;, "King, Kevin" &lt;Kevin.King@state.co.us&gt;, "Andrews, David" &lt;david.andrews@state.co.us&gt;

Cc: "Davis, Gregory" &lt;Gregory.Davis@wpenergy.com&gt;, "Burt, Samuel" &lt;Samuel.Burt@wpenergy.com&gt;

Jay,

This email is to notify you of well in our Kokopelli field with low TOC.

- This well was drilled in November 2012, but is on our completion deferral list and will not be completed until Q1 2013.
- Cement top does NOT cover the geologists pick for Mesa Verde Top
- Cement top does NOT cover the geologists pick for top of gas
- Cement top does cover all the zones we have an interest in completing
- Current bradenhead pressure is 0 psi

Our completion plan is as follows:

- Continue to monitor the bradenhead pressure on a monthly basis unless we see an increase in pressure, then the readings will be taken weekly.
- We will notify you if we see bradenhead pressure reach 150 psi
- Complete the well up to 6,507' and then begin remediation to raise cement top
  1. There are 4 stages remaining with proposed top perf at 5557'
  2. Completion operations after the squeeze will be dependent on the success of the squeeze and the new TOC
  3. I will confer with you after each squeeze and request permission to complete each subsequent stage
- Monitor bradenhead pressure during the completion operations. If bradenhead pressure reaches 150 psi we will go to flush and if it reaches 200 psi, we will shut down immediately.
- Continue to monitor bradenhead pressure after completion operations. If bradenhead pressure reaches 150 psi we will notify you and discuss remediation at that time.

The well information is listed below.

Sec	Twn	Rng	Well	API	CBL TOC	Top of MVRD	Short*	Top of Gas	Proposed Top Perf	Cmt over Perf	Bradenhead Press Before Completion
16	6S	91W	KP	05-045-211199	6,212	3,718	-1,606	4,714	6,507	295	0

\*Note: I am assuming 200' above MVRD for cement coverage

I have attached a copy of the CBL. Please advise.



KRISTIN TRAHAN

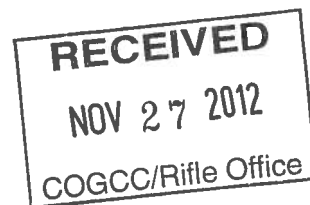
PETROLEUM ENGINEER SR E&P

1001 17TH ST | STE 1200 | DENVER | CO 80202

OFFICE: 303.606.4383

MOBILE: 303.482.7901

EMAIL: KRISTIN.TRAHAN@WPXENERGY.COM



 WPX ENERGY JOLLEY KP 444-8 CBL R1.cgm.meta.PDF  
7175K

**Trahan, Kristin** <Kristin.Trahan@wpxenergy.com>

Tue, Nov 27, 2012 at 4:56 PM

To: "Trahan, Kristin" <Kristin.Trahan@wpenergy.com>, "Krabacher, Jay" <jay.krabacher@state.co.us>, "King, Kevin" <Kevin.King@state.co.us>, "Andrews, David" <david.andrews@state.co.us>

Cc: "Davis, Gregory" <Gregory.Davis@wpxenergy.com>, "Burt, Samuel" <Samuel.Burt@wpxenergy.com>

Jay,

This email is to notify you of well in our Kokopelli field with low TOC.

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- Cement top does NOT cover the geologists pick for Mesa Verde Top
- Cement top does NOT cover the geologists pick for top of gas
- Cement top does NOT cover all the zones we have an interest in completing
- Current bradenhead pressure is 0 psi

Our completion plan is as follows:

- Continue to monitor the bradenhead pressure on a monthly basis unless we see an increase in pressure, then the readings will be taken weekly.
- We will notify you if we see bradenhead pressure reach 150 psi
- Complete the well up to 6,581' and then begin remediation to raise cement top
  1. There are 5 stages remaining with proposed top perf at 5,349'
  2. Completion operations after the squeeze will be dependent on the success of the squeeze and the new TOC
  3. I will confer with you after each squeeze and request permission to complete each subsequent stage
- Monitor bradenhead pressure during the completion operations. If bradenhead pressure reaches 150 psi we will go to flush and if it reaches 200 psi, we will shut down immediately.
- Continue to monitor bradenhead pressure after completion operations. If bradenhead pressure reaches 150 psi we will notify you and discuss remediation at that time.

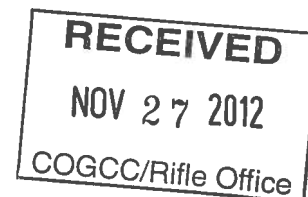
The well information is listed below.

[illegible]

Sec	Twn	Rng	Well	API	CBL TOC	Top of MVRD	Short*	Top of Gas	Proposed Top Perf	over Perf	Press Before Completion
16	6S	91W	KP	05-045-21202	6,310	3,737	-2,773	4,767	6,581	271	0

\*Note: I am assuming 200' above MVRD for cement coverage

I have attached a copy of the CBL. Please advise.



KRISTIN TRAHAN

PETROLEUM ENGINEER SR E&P

1001 17TH ST | STE 1200 | DENVER | CO 80202

OFFICE: 303.606.4383

MOBILE: 303.482.7901

EMAIL: KRISTIN.TRAHAN@WPXENERGY.COM

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 WPX ENERGY JOLLEY KP 324-9 CBL R1.cgm.meta.PDF  
6927K

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Krabacher, Jay <jay.krabacher@state.co.us>

Thu, Nov 29, 2012 at 4:50 PM

To: "Trahan, Kristin" <Kristin.Trahan@wpxenergy.com>

Cc: "King, Kevin" <Kevin.King@state.co.us>, "Andrews, David" <david.andrews@state.co.us>, "Davis, Gregory" <Gregory.Davis@wpxenergy.com>, "Burt, Samuel" <Samuel.Burt@wpxenergy.com>

Kristin:

your plan is acceptable. The CBL shows fairly good (real good at lower 6,000's) bond below 6000'. Please proceed, and let COGCC know in the remote event things go horribly awry.

(I wish I know how to change the email SUBJECT field to reflect the actual well name (& API) to Jolley KP 324-9 (045-21202)).

However, thanks to you pointing out the misleading subject well name, this will be archived in the appropriate well files.

Regards,

Jay Krabacher

[Quoted text hidden]

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Jay Krabacher

cosas son mas como son ahora que ellas siempre fueron