

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Russell Schucker
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 4406100
3. Address: 410 17TH STREET SUITE #1400 City: DENVER State: CO Zip: 80202 Fax: (720) 2792331

5. API Number 05-123-34979-00 6. County: WELD
7. Well Name: Wetco Farms Well Number: M-4
8. Location: QtrQtr: NENW Section: 4 Township: 4N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/12/2012 End Date: 04/12/2012 Date of First Production this formation: 05/05/2012
Perforations Top: 6712 Bottom: 6722 No. Holes: 40 Hole size: 4/10

Provide a brief summary of the formation treatment: Open Hole: [ ]

CODELL PHASER FRAC PUMPED A TOTAL OF 32,508 GAL OF PAD FLUID. PUMPED 104,706 GAL OF SLF WITH 245,740# OF 20/40 SAND. (1-4PPG). FINAL ISDP 3363 PSI, AVG PRESSURE 3347 PSI, AND AVERAGE RATE 22.2 BPM.

This formation is commingled with another formation: [X] Yes [ ] No

Total fluid used in treatment (bbl): 3267 Max pressure during treatment (psi): 5000
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 1.00
Type of gas used in treatment: Min frac gradient (psi/ft): 0.94
Total acid used in treatment (bbl): 12 Number of staged intervals: 1
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 852
Fresh water used in treatment (bbl): 3136 Disposition method for flowback:
Total proppant used (lbs): 245740 Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/10/2012 End Date: 04/12/2012 Date of First Production this formation: 05/05/2012  
Perforations Top: 6464 Bottom: 6722 No. Holes: 88 Hole size: 4/10

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_

Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on [FracFocus.org](http://FracFocus.org)**

**Test Information:**

Date: 05/26/2012 Hours: 24 Bbl oil: 36 Mcf Gas: 61 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 36 Mcf Gas: 61 Bbl H2O: 0 GOR: 1694

Test Method: Flowing Casing PSI: 1617 Tubing PSI: 1427 Choke Size: 18/34

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1119 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6712 Tbg setting date: 05/05/2012 Packer Depth: \_\_\_\_\_

Reason for Non-Production:

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/12/2012 End Date: 04/12/2012 Date of First Production this formation: 05/05/2012  
Perforations Top: 6464 Bottom: 6602 No. Holes: 48 Hole size: 4/10

Provide a brief summary of the formation treatment: Open Hole:

NIOBRARA PHASER  
FRAC PUMPED A TOTAL OF 19,530 GAL OF PAD FLUID. PUMPED 108,570 GAL OF SLF WITH 259,320# OF 30/50 SAND, (1-4PPG).  
FINAL ISDP 3147 PSI. AVG PRESSURE 4118 PSI, AND AVERAGE RATE 46.7 BPM.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 3050 Max pressure during treatment (psi): 5000  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 1.00  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.91  
Total acid used in treatment (bbl): 12 Number of staged intervals: 3  
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 851  
Fresh water used in treatment (bbl): 3136 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 259320 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  
Signed: Print Name: Robert Tucker  
Title: Engineering Tech Date: Email: rtucker@bonanzacrk.com

**Attachment Check List**

Att Doc Num	Name
400347654	WELLBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)