

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
400314518

Date Received:  
08/09/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 100322 4. Contact Name: Liz Lindow  
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4342  
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-31882-00 6. County: WELD  
 7. Well Name: CANNON X Well Number: 02-28  
 8. Location: QtrQtr: SESW Section: 35 Township: 3N Range: 65W Meridian: 6  
 Footage at surface: Distance: 328 feet Direction: FSL Distance: 2461 feet Direction: FWL  
 As Drilled Latitude: 40.175310 As Drilled Longitude: -104.631400

GPS Data:  
 Date of Measurement: 04/12/2012 PDOP Reading: 2.9 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage at Top of Prod. Zone Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
 \*\* If directional footage at Bottom Hole Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_ Dist.: \_\_\_\_\_ feet. Direction: \_\_\_\_\_  
 Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 03/12/2012 13. Date TD: 03/15/2012 14. Date Casing Set or D&A: 03/16/2012

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7750 TVD\*\* \_\_\_\_\_ 17 Plug Back Total Depth MD 7693 TVD\*\* \_\_\_\_\_

18. Elevations GR 4850 KB 4863 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
Triple Combo, CBL

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	786	293	0	786	VISU
1ST	7+7/8	4+1/2	11.6	0	7,739	680	3,368	7,739	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	3,892		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,566		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,172		<input type="checkbox"/>	<input type="checkbox"/>	
TEEPEE BUTTES	6,040		<input type="checkbox"/>	<input type="checkbox"/>	
SHARON SPRINGS	6,555		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,838		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,094		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,118		<input type="checkbox"/>	<input type="checkbox"/>	
CARLILE	7,137		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,188		<input type="checkbox"/>	<input type="checkbox"/>	
GRANEROS	7,415		<input type="checkbox"/>	<input type="checkbox"/>	
D SAND	7,518		<input type="checkbox"/>	<input type="checkbox"/>	
MOWRY	7,570		<input type="checkbox"/>	<input type="checkbox"/>	
J SAND	7,586		<input type="checkbox"/>	<input type="checkbox"/>	
SKULL CREEK	7,679		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Liz Lindow

Title: Regulatory Analyst Date: 8/9/2012 Email: llindow@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
2113856	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400314518	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400314621	TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400314625	CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Cement Job Summary was mislabeled. Operator sent corrected copy.	11/13/2012 7:57:05 AM
Permit	Cement Job Summary is for incorrect well. Requested correct one.	10/25/2012 2:42:52 PM

Total: 2 comment(s)