| FORM 5 Rev 02/08 | **State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 | | DE | ET | OE | ES |

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Document Number: 400334518

Date Received: 10/29/2012

Completion Type: ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
   City: DENVER State: CO Zip: 80202

4. Contact Name: Julie Webb
   Phone: (720) 440-6136
   Fax: (720) 279-2331

5. API Number: 05-123-35666-00
6. County: WELD
7. Well Name: Seventy Holes Well Number: 13-5
8. Location: QtrQtr: SESW Section: 5 Township: 4N Range: 62W Meridian: 6
   Footage at surface: Distance: 660 feet Direction: FSL Distance: 1970 feet Direction: FWL
   As Drilled Latitude: 40.336000 As Drilled Longitude: -104.351910

GPS Data:
   Data of Measurement: 08/23/2012 PDOP Reading: 2.3 GPS Instrument Operator's Name: Adam Kelly

   ** If directional footage at Top of Prod. Zone Dist.: 2003 feet. Direction: FSL Dist.: 566 feet. Direction: FWL
   Sec: 5 Twp: 4N Rng: 62W
   ** If directional footage at Bottom Hole Dist.: 1998 feet. Direction: FSL Dist.: 551 feet. Direction: FWL
   Sec: 5 Twp: 4N Rng: 62W

9. Field Name: WATTENBERG
10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 06/29/2012 13. Date TD: 07/03/2012 14. Date Casing Set or D&A: 07/04/2012

15. Well Classification:
   ☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6957 TVD** 6562   17 Plug Back Total Depth MD 6896 TVD** 6498

18. Elevations GR 4533 KB 4559   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
   triple combo failed to get to bottom, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	464	410	0	464	CALC
1ST	7+7/8	4+1/2	11.6	0	6,939	480	2,810	6,957	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,537		☐	☐	
CODELL	6,800		☐	☐	

Comment:

open hole logs failed to get past 3100'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Julie Webb

Title: Regulatory Analyst   Date: 10/29/2012   Email: jwebb@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?

Attachment Checklist

Att Doc Num	Document Name	attached ?			
400340685	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400334528	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name	attached ?			
400334518	FORM 5 SUBMITTED	Yes	☒	No	☐
400334529	DIRECTIONAL DATA	Yes	☒	No	☐
400340689	LAS-	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)