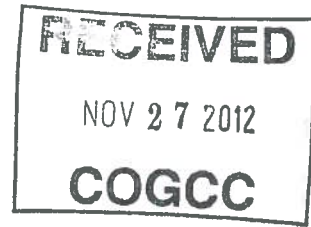


State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



Table with 4 columns: DE, ET, OE, ES



Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 78110
2. Name of Operator: SWEPI LP
3. Address: 4582 S. Ulster Street Pkwy, Suite 1400
4. Contact Name: Anne Baldrige
5. API Number: 05-081-07743
6. Well/Facility Name: Dry Sage
7. Well/Facility Number: 1-23
8. Location: Lot 17, Sec. 23, T12N, R90W 6th P.M.
9. County: Moffat
10. Field Name: Wildcat 99999
11. Federal, Indian or State Lease Number: COC65170

Complete the Attachment Checklist
Survey Plat
Directional Survey
Surface Eqmt Diagram
Technical Info Page X
Other

General Notice

CHANGE OF LOCATION: Attach New Survey Plat
Change of Surface Footage from Exterior Section Lines
Change of Surface Footage to Exterior Section Lines
Change of Bottomhole Footage from Exterior Section Lines
Change of Bottomhole Footage to Exterior Section Lines
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer
Latitude
Longitude
Ground Elevation
Distance to nearest property line
Distance to nearest bldg, public rd, utility or RR
Distance to nearest lease line
Is location in a High Density Area (rule 603b)? Yes/No
Distance to nearest well same formation
Surface owner consultation date:

GPS DATA:
Date of Measurement
PDOP Reading
Instrument Operator's Name

CHANGE SPACING UNIT
Formation
Formation Code
Spacing order number
Unit Acreage
Unit configuration
Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date:
Plugging Bond: Blanket Individual
CHANGE WELL NAME
From:
To:
Effective Date:
NUMBER

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for Inspection:
NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT

SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
Method used
Cementing tool setting/perf depth
Cement volume
Cement top
Cement bottom
Date
*submit cbl and cement job summaries

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately
Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent
Approximate Start Date: December 1, 2012
Report of Work Done
Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

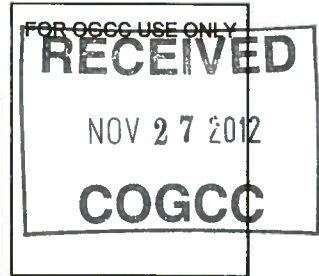
Intent to Recomplete (submit form 2)
Change Drilling Plans
Gross Interval Changed?
Casing/Cementing Program Change
Request to Vent or Flare
Repair Well
Rule 502 variance requested
Other: Wildlife Exception
E&P Waste Disposal
Beneficial Reuse of E&P Waste
Status Update/Change of Remediation Plans for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Nancy Feck
Date: 11/26/12
Email: N.Feck@shell.com
Print Name: Nancy Feck
Title: Regulatory Technician

COGCC Approved: Dave Kulyzko
Title: Location Assessment Specialist
Date: 11-28-12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	78110	API Number:	05-081-07743
2. Name of Operator:	SWEPI LP	OGCC Facility ID #	429855
3. Well/Facility Name:	Dry Sage	Well/Facility Number:	1-23
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	Lot 17, Sec.23, T12N, R90W 6th P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

SWEPI LP is requesting permission to modify the agreed to Best Management practices for this location regarding wildlife. Per the attached letter from the CPW dated 11/16/12, CPW supports Shell's request for a one time only exception to test and install temporary production equipment.

The time frame needed is for December 1, 2012 - January 20, 2013.

Please see attached letter.



COLORADO PARKS & WILDLIFE

PO Box 775777 • Steamboat Springs, Colorado 80477
Phone (970) 870-2197 • FAX (970) 871-2853
wildlife.state.co.us • parks.state.co.us

RECEIVED

NOV 27 2012

COGCC

November 16, 2012

Brenda L. Clark, P.E. BCCEE, CHMM
Senior Environmental Engineer
Shell Exploration & Production Company
US OG/HO Regulatory & Environmental Team

Dear Ms. Clark,

We have received and reviewed your request for a timing exception for the Dry Sage 1-23 well pad location. Colorado Parks and Wildlife (CPW) is willing to support (with the upmost caution), this request for a one time exception to test and install temporary production equipment. Based on local knowledge of wildlife use in the area, CPW anticipates light to moderate wintering big game impacts by extending the winter drilling period.

CPW agrees to the Dry Sage location exemption, which will extend from December 1, 2012 until January 20, 2013. This exception will automatically expire at midnight on Sunday January 23, 2013.

It is shells responsibility to file the sundry notice with the Colorado Oil and Gas Association and the Bureau of Land Management to modify the previously agreed to best management practices for the Dry Sage 1-23 location.

Please do not hesitate to call me at 970-878-6061 if you have any questions.

Sincerely,

Bill de Vergie
Area Wildlife Manager
Meeker, Area 6

Cc: Mike Bauman, District Wildlife Manager
Darby Finley, Terrestrial Biologist
Brian Holmes, Conservation Biologist
Dean Riggs, Assistant Regional Manager Northwest Region
Dave Kubeczko, COGCC
Desa Ausmus, BLM Little Snake Field Office
file

STATE OF COLORADO

John W. Hickenlooper, Governor • Mike King, Executive Director, Department of Natural Resources
Rick D. Cables, Director, Colorado Parks and Wildlife
Parks and Wildlife Commission: Robert W. Bray • Chris Castilian • Jeanne Home
Bill Kane, Vice-Chair • Gaspar Perricone • James Pribyl • John Singletary, Chair
Mark Smith, Secretary • James Vigil • Dean Wingfield • Michelle Zimmerman
Ex Officio Members: Mike King and John Salazar