Inspector Name: LABOWSKIE, STEVE

FORM INSP Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

DE	ET	OE	ES

Inspection Date: 11/19/2012

Document Number: 669400268

Overall Inspection: Satisfactory

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	89109	326505		LABOWSKIE, STEVE

Operator Information:

OGCC Operator Number: 10000 Name of Operator: BP AMERICA PRODUCTION COMPANY

Address: 501 WESTLAKE PARK BLVD

City: HOUSTON State: TX Zip: 77079

Contact Information:

Contact Name	Phone	Email	Comment
Best, Julie	(970) 375-7540/ (970) 394-0131	julie.best@bp.com	Environmental Advisor
Kerr, Kyle	(970) 382-3690/ (970) 317-0623	kyle.kerr@bp.com	Environmental Advisor
Fauth, Dan	(970) 749-4238	daniel.fauth@bp.com	Environmental Advisor (Durango)

Compliance Summary:

QtrQtr: SWNE Sec: 9 Twp: 34N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/29/2012	661700168	PR	PR	S			N
03/26/2011	200305090	PR	PR	S			N
07/21/2009	200215114	PR	PR	S			N
06/22/2006	200099694	PR	PR	S		P	N
11/29/2005	200085370	PR	PR	S		P	N
05/14/2003	200041020	PR	PR	S		P	N
12/13/2001	200023322	PR	PR	S		P	N
04/23/2001	200016551	BH	PR	S		P	N
08/17/2000	200010299	BH	PR	S		P	N
11/01/1999	200002949	DG	DG	S		P	N
10/29/1999	500150765	CC	WO			P	N
10/28/1999	500150764	CC	WO			P	N
10/27/1999	500150763	ES	WO			P	N

Inspector Comment:

067-09670 APD expired (10/14/12), reapply to keep permit active or submit documentation for Abandoned Location.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
89109	WELL	PR	04/13/2005	GW	067-08213	TINKER 2-9 GU 2	X
412452	WELL	XX	10/14/2010	LO	067-09760	Tinker GU 02-09 4	X

Equipment: Location Inventory

Inspector Name: LABOWSKIE, STEVE

Special Purpose Pits:		Drilling Pits:	1	Wells:	2	Production Pits:	
Condensate Tanks:		Water Tanks:	1	Separators:	2	Electric Motors:	3
Gas or Diesel Mortors:	2	Cavity Pumps:	2	LACT Unit:		Pump Jacks:	2
Electric Generators:	1	Gas Pipeline:	1	Oil Pipeline:		Water Pipeline:	1
Gas Compressors:	1	VOC Combustor:		Oil Tanks:		Dehydrator Units:	
Multi-Well Pits:		Pigging Station:		Flare:		Fuel Tanks:	

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date:

Comment:

Corrective Action:

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multilple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER		location gated, access contolled, gated on one side		

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Satisfactory			
Prime Mover	1	Satisfactory	elec.		
Ancillary equipment	1	Satisfactory	AC transformer		
Gas Meter Run	1	Satisfactory			
Deadman # & Marked	4	Satisfactory	poorly marked with "t" posts, see Rule 1003.a for marker requirements		
Pump Jack	1	Satisfactory			
Bird Protectors	1	Satisfactory			
Ancillary equipment	2	Satisfactory	telemetry		

Inspector Name: LABOWSKIE, STEVE

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	PBV STEEL	,

S/U/V:	Satisfactory	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 326505

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	Location is in a sensitive area because of its proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; potential option include, but are not limited to: construction of a berm or diversion dike (either around the entire well pad, portions of the well pad, or around specific vessels and/or structures); diversion/collection trenches within and/or outside of berms/dikes; site grading; or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of nearby surface water.	10/21/2010

OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1, with the following exceptions where applicable: COGCC and CDPHE have decided that operators do not need to request variances from CDPHE for instances where pit contents do not meet the Table 910-1 values for pH, electrical conductivity (EC), or sodium adsorption ration (SAR). However, operators shall attempt, where practicable, to meet the pH, EC, and SAR values, but must ensure that the remaining pit contents are covered with a minimum of 3 feet of backfill and soil. The soil horizons must be replaced in their original relative position, and reclaimed in accordance with the 1000 Series Rules. The backfill and replaced soil must meet Table 910-1 ph, EC, and SAR values, with consideration given to background levels in native soils.	10/21/2010
OGLA	kubeczkod	Location is in a sensitive area because of the potential for shallow groundwater; therefore production pits must be lined.	10/21/2010
OGLA	kubeczkod	Location is in a sensitive area because of the potential for shallow groundwater; therefore either a lined drilling pit or a closed loop system (which BP has already indicated on the Form 2A) must be implemented.	10/21/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.	10/21/2010

Comment:

CA: **Date:**

Wildlife BMPs:

Comment:

CA: **Date:**

Stormwater:

Erosion BMPs	Present	Other BMPs	Present
			`

Corrective Action: Date:

Comments: Erosion BMPs:

Other BMPs:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 89109 Type: WELL API Number: 067-08213 Status: PR Insp. Status: PR

Facility ID: 412452 Type: WELL API Number: 067-09760 Status: XX Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use: RANGELAND

Comment:

1003a. Debris removed? Pass CM

CA CA Date

Waste Material Onsite? Pass CM

CA CA Date

Unused or unneeded equipment onsite? Pass CM

CA CA Date

Pit, cellars, rat holes and other bores closed? Pass CM

CA CA Date

Guy line anchors removed? CM

Inspector Name: LABOWSKIE, STEVE

CA _____ CA Date _____

Guy line anchors marked? Pass CM could use better, brighter markers

CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? P

Comment:

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: COMMERCIAL, RANGELAND, RESIDENTIAL

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment:

Corrective Action: Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			
		Culverts	Pass			
Compaction	Pass	Ditches	Pass			

Inspector Name: LABOWSKIE, STEVE

S/U/V: Satisfactory Corrective Date:

Comment: a little soft and rutted on west side of graveled pad

CA: