

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:

11/28/2012

Document Number:

666500043

Overall Inspection:

Satisfactory**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>204973</u>	<u>320828</u>		<u>WEEMS, MARK</u>

Operator Information:OGCC Operator Number: 10000 Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 77079**Contact Information:****Compliance Summary:**QtrQtr: NENE Sec: 24 Twp: 32N Range: 6W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/31/2012	666500031			S			N
07/31/2008	200193102	BH	SI	S			N
01/16/2008	200130795	BH	SI	S			N
09/09/2005	200079577	PR	PR	S		P	N
11/17/2003	200049340	PR	PR	S		P	N
10/10/2002	200032246	PR	PR	S		P	N
11/07/2000	200012107	PR	PR	S		P	N
05/27/1999	500134950	BH	SI			P	N
03/05/1999	500134949	PR	PR			P	N
07/12/1995	500134948	PR	PR				N
03/15/1995	500134947	PR	PR			P	

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
204973	WELL	SI	01/12/2002	GW	007-05004	BONE 1	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Inspector Name: WEEMS, MARK

Emergency Contact Number: (S/U/V) _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
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Predrill

Location ID: 320828

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____ **Date:** _____**Stormwater:**

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 204973 Type: WELL API Number: 007-05004 Status: SI Insp. Status: SI

Cement**Cement Contractor**

Contractor Name: _____

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: P&A Job: See inspector's comments for details...

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
S/U/V: _____ Corrective Date: _____						
Comment: _____						
CA: _____						

COGCC Comments

Comment	User	Date
<p>P&A Job: "EMERGENCY CHANGE ORDER TO FISH 2 3/8" TUBING CONCLUDES AT 1030HRS ON 10/08/2012:</p> <p>5 1/2 csg=490 7 5/8 csg=0 BrH=40; Blow csg dn; run in with O/S & 3" grapple; latch onto fish at depth of 1232' & pull 15,000-20,000 # several times; grapples continues to slip off fish; string weight approx 24,000 # and 30,000 # pull needed to torque up on tubing for string shot back off; discuss following options:</p> <p>(1) overshot (O/S) pipe w/ spear & torque up tbg until it parts (2) torque up on tbg and use hydraulic jars to part tbg or pull it free (3) washover pipe (W.O) w/ outside tubing cutters (4) W/O pipe w/ flat face mill & mill off tbg collar & run O/S pipe & body grapple. Estimated cost from AAA Well Service Supervisor to fish could run \$30,000 per day. To retrieve tbg to a depth of 1800' may take \$30K-\$90K w/ 50 % chance of success. From a strategic perspective as per the PA design phase, a minimum depth of 1200' to start plugging was determined as the shallowest depth being acceptable to commence plugging. The best depth would have been closer to the Fruitland (2600') or the T/cmt behind the 5 1/2" (2346' calc) or the 7 5/8" (2462' calc). After discussing the risks and benefits, the decision was made to stop fishing the 2 3/8" tbg and to commence plugging from an approximate depth of 1200'. In the event, this decision proves to be wrong; safeguards will be implemented to allow re-entry in the future by setting a 5 1/2" cmt rtnr just below the 5 1/2" csg cut and retrieval. Also, a 7 5/8" cmt rtnr will be set just above the 5 1/2" csg stub. Decision to stop fishing operations and emergency change order procedures occurred at 10:30 hrs today.</p> <p>Regular works starts with setting 5 1/2" DHS cmt rtnr @ 1230'; load hole and circ w/ 27 bbls of wtr; press test csg to 500 psi; test ok; rig up Wireline Specialties and chem cut 5 1/2" @ 1214'; pmp 6 bbls dn 5 1/2" csg to circ out 7 5/8 csg; pmp and additional 14 bbls to ensure a clean annulus is present. ND BOP & 5 1/2 csg head; Remove packing from csg head; NU csg head & BOP; drain pump & lines and secure location; SDFN</p>	weemsm	11/28/2012