

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400332351

Date Received:

10/01/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Matt Barber

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4385

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11862-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RGU 22-25-198

8. Location: QtrQtr: LOT7 Section: 25 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 2163 feet Direction: FNL Distance: 1731 feet Direction: FEL

As Drilled Latitude: 39.935653 As Drilled Longitude: -108.339393

GPS Data:

Data of Measurement: 11/18/2011 PDOP Reading: 1.3 GPS Instrument Operator's Name: T. Morley

** If directional footage at Top of Prod. Zone Dist.: 1588 feet. Direction: FNL Dist.: 1872 feet. Direction: FWL

Sec: 25 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 1573 feet. Direction: FNL Dist.: 1859 feet. Direction: FWL

Sec: 25 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC60733

12. Spud Date: (when the 1st bit hit the dirt) 01/29/2012 13. Date TD: 03/15/2012 14. Date Casing Set or D&A: 03/20/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12952 TVD** 12767 17 Plug Back Total Depth MD 12908 TVD** 12723

18. Elevations GR 6670 KB 6691

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

mud log, CBL, RPM

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,995	1,875	1,841	3,995	VISU
1ST	8+3/4	4+1/2	11.6	0	12,933	1,710	5,602	12,933	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,841	956	0	1,841

Details of work:

1st stage 875 sxs, 2nd stage 956 sxs. stage collar at 1841' in sfc csg.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	8,073		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	11,131		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,730		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,863		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	12,089		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,420		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 10/1/2012 Email: matt.barber@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400332446	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400332443	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400332351	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400332442	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Requested paper RPM log.	11/21/2012 9:50:47 AM

Total: 1 comment(s)