

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 4. Contact Name: Andrea Rawson
 2. Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4253
 3. Address: 1625 BROADWAY STE 2200 Fax: (303) 228-4286
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-16149-00 6. County: WELD
 7. Well Name: SCHMIDT Well Number: 30-12G
 8. Location: QtrQtr: NWSW Section: 30 Township: 4N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: _____
 Treatment Date: 09/17/2011 End Date: _____ Date of First Production this formation: 09/17/2011
 Perforations Top: 7128 Bottom: 7144 No. Holes: 32 Hole size: 0.73

Provide a brief summary of the formation treatment:

Open Hole:

Frac'd Niobrara w/ 150,528 gals of Slick Water, Vistar, and 15% HCl with 249,181#'s of Ottawa sand.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): _____ Number of staged intervals: _____
 Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/07/2011 Hours: 24 Bbl oil: 13 Mcf Gas: 284 Bbl H2O: 6
 Calculated 24 hour rate: Bbl oil: 13 Mcf Gas: 284 Bbl H2O: 6 GOR: 21846
 Test Method: Flowing Casing PSI: 550 Tubing PSI: 500 Choke Size: 32/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1255 API Gravity Oil: 64
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7237 Tbg setting date: 09/22/2011 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrea Rawson

Title: Regulatory Specialist Date: 12/15/2011 Email arawson@nobleenergyinc.com
:

Attachment Check List

Att Doc Num	Name
400233037	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Operator says nothing was done to the Codell. This was just a Niobrara frac. Changed Niobrara Producing to Niobrara Commingled.	11/28/2012 8:58:50 AM
Permit	Sent reminder to operator. Not sure if there was any treatment to the Codell.	11/28/2012 8:36:30 AM
Permit	Opr requesting file on Codell from their office	2/21/2012 3:56:21 PM
Permit	Requested data panel for codell from Opr.	1/19/2012 3:35:27 PM

Total: 4 comment(s)