

FORM 5

Rev 02/08

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400245777

Date Received:

05/16/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 47120 4. Contact Name: JOEL MALEFYT
 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6828
 3. Address: P O BOX 173779 Fax: (720) 929-7828
 City: DENVER State: CO Zip: 80217-

5. API Number 05-123-34329-00 6. County: WELD
 7. Well Name: CANNON Well Number: 13N-11HZ
 8. Location: QtrQtr: NWNW Section: 11 Township: 2N Range: 66W Meridian: 6
 Footage at surface: Distance: 610 feet Direction: FNL Distance: 660 feet Direction: FWL
 As Drilled Latitude: 40.158322 As Drilled Longitude: -104.751457

GPS Data:

Date of Measurement: 02/24/2012 PDOP Reading: 1.8 GPS Instrument Operator's Name: RENEE DOIRON

** If directional footage at Top of Prod. Zone Dist.: 1067 feet. Direction: FNL Dist.: 705 feet. Direction: FWL

Sec: 11 Twp: 2N Rng: 66W

** If directional footage at Bottom Hole Dist.: 463 feet. Direction: FSL Dist.: 1103 feet. Direction: FWL

Sec: 11 Twp: 2N Rng: 66W

9. Field Name: WATTENBERG 10. Field Number: 90750

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 01/04/2012 13. Date TD: 01/15/2012 14. Date Casing Set or D&A: 01/18/2012

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 11645 TVD** 7372 17 Plug Back Total Depth MD 11615 TVD** 7372

18. Elevations GR 5042 KB 5059

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

MWD,LWD,OH, FMI, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	941	700	0	941	VISU
1ST	8+3/4	7+0/0	26	0	7,868	767	142	7,868	CBL
1ST LINER	6+1/8	4+1/2	11.6	6685	11,615				CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,920		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,010		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,530		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT

Title: REGULATORY ANALYST Date: 5/16/2012 Email: JOEL.MALEFYT@ANADARKO.COM

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400263150	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400255775	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400245777	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400255776	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Operator stated that the well did not dip into the Codell. removed the Codell tops. ok to pass.	11/15/2012 3:46:13 PM
Permit	On Hold. Formations on form 5 don't match interval on 5A.	3/2/2012 8:35:17 AM

Total: 2 comment(s)