



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry Information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

| | |
|--|-----------------------------------|
| 1. OGCC Operator Number: 10000 | 4. Contact Name Patti Campbell |
| 2. Name of Operator: BP America Production Co | Phone: (970) 335-3828 |
| 3. Address: 380 Airport Road | Fax: (970) 335-3837 |
| City: Durango State: CO Zip: 81303 | |
| 5. API Number 05- 067-09761 | OGCC Facility ID Number 38300 |
| 6. Well/Facility Name: Lamke GU A | 7. Well/Facility Number 3 |
| 8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NENW Sec. 27, T34N, R8W N.M.P.M. | |
| 9. County: La Plata | 10. Field Name: Ignacio Blanco |
| 11. Federal, Indian or State Lease Number: | |

RECEIVED

NOV 02 2012

OGCC
Complete the Attachment
Checklist

OP OGCC

| | | |
|-----------------------|---|--|
| Survey Plat | | |
| Directional Survey | | |
| Surface Eqpmt Diagram | | |
| Technical Info Page | X | |
| Other | | |

General Notice

| | |
|--|---|
| <input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit) | |
| Change of Surface Footage from Exterior Section Lines: | FNL/FSL <input type="checkbox"/> |
| Change of Surface Footage to Exterior Section Lines: | FEL/FWL <input type="checkbox"/> |
| Change of Bottomhole Footage from Exterior Section Lines: | <input type="checkbox"/> |
| Change of Bottomhole Footage to Exterior Section Lines: | <input type="checkbox"/> |
| Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer | |
| Latitude | Distance to nearest property line |
| Longitude | Distance to nearest bldg, public rd, utility or RR |
| Ground Elevation | Distance to nearest lease line |
| | Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/> |
| | Distance to nearest well same formation |
| | Surface owner consultation date: |

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

☐ CHANGE SPACING UNIT

Formation Formation Code Spacing order number Unit Acreage Unit configuration

☐ Remove from surface bond
Signed surface use agreement attached

☐ CHANGE OF OPERATOR (prior to drilling):

Effective Date:
Plugging Bond: ☐ Blanket ☐ Individual

☐ CHANGE WELL NAME

From: NUMBER
To:
Effective Date:

☐ ABANDONED LOCATION:

Was location ever built? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection:

☐ NOTICE OF CONTINUED SHUT IN STATUS

Date well shut in or temporarily abandoned:
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT

☐ SPUD DATE:

☐ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

☐ SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK

Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date

☐ RECLAMATION:

Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent

Approximate Start Date:

☐ Report of Work Done

Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2)

☐ Change Drilling Plans

☐ Gross Interval Changed?

☐ Casing/Cementing Program Change

☐ Request to Vent or Flare

☐ Repair Well

☐ Rule 502 variance requested

☒ Other: Bradenhead venting

☐ E&P Waste Disposal

☐ Beneficial Reuse of E&P Waste

☐ Status Update/Change of Remediation Plans
for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Patricia Campbell

Date: 10/25/12

Email: patricia.campbell@bp.com

Print Name: Patricia Campbell

Title: Regulatory Analyst

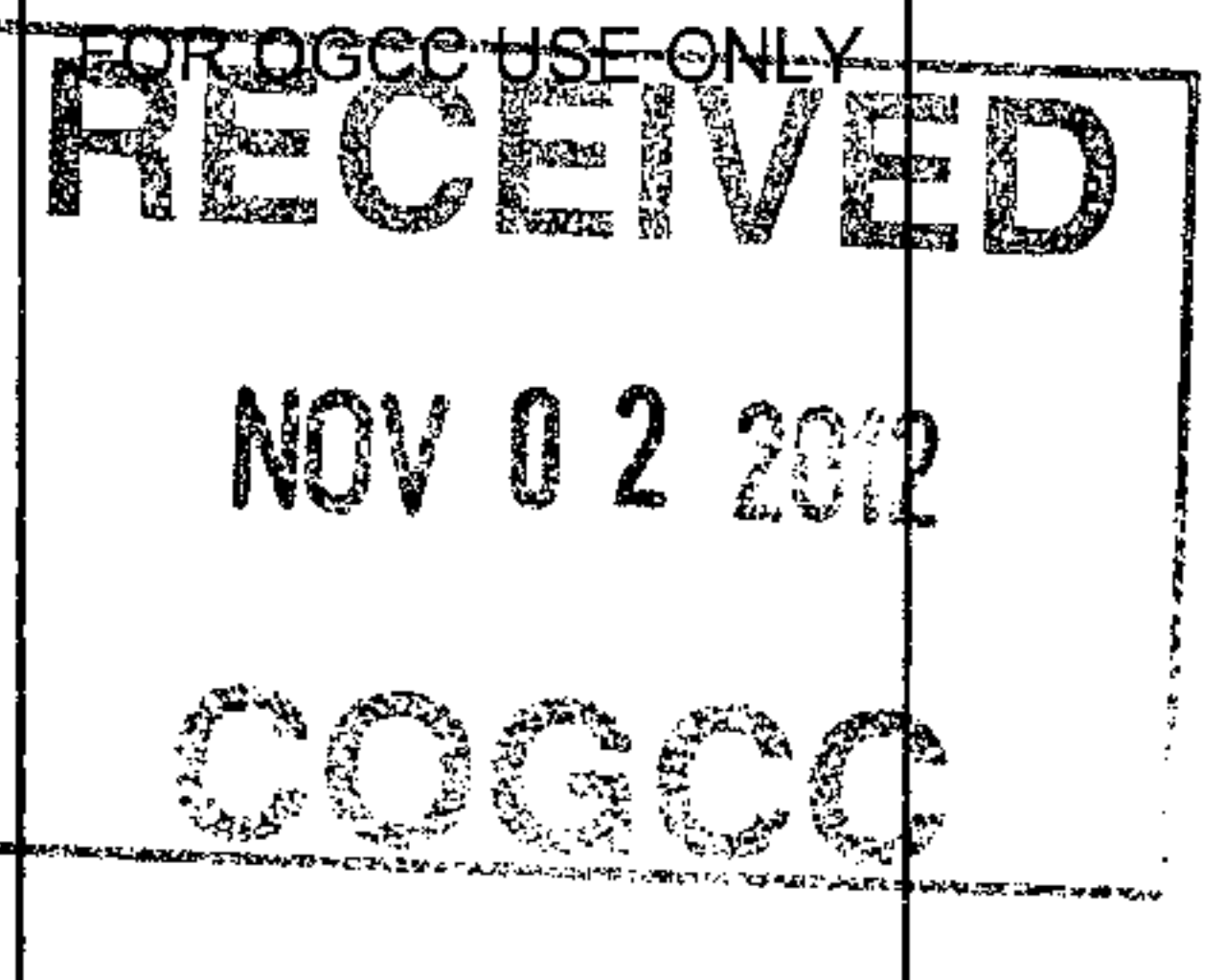
COGCC Approved: 

Title: PE

Date: 11.19.12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 10000 API Number: 05-067-09761
2. Name of Operator: BP America Production Co OGCC Facility ID # 38300
3. Well/Facility Name: Lamke GU A Well/Facility Number: 3E
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW Sec. 27, T34N, R8W N.M.P.M.

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Per Mark Weems request and conversation with Brent Nickel, this sundry is being filed to confirm that BP will vent the above referenced well until the next scheduled test event when the well will be re-tested for further evaluation.