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**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.  
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 97810 Contact Name: Duane Crisler  
 Name of Operator: YATES PETROLEUM CORPORATION Phone: (307) 382-4005  
 Address: 105 SOUTH 4TH ST Fax: (307) 382-5923  
 City: ARTESIA State: NM Zip: 88210 Email: dorisler@yatespetroleum.com  
**For "Intent" 24 hour notice required,** Name: NEIDEL, KRIS Tel: (970) 819-9609  
**COGCC contact:** Email: kris.neidel@state.co.us

API Number 05-081-07218-00 Well Number: UNIT 4  
 Well Name: BAKERS PEAK  
 Location: QtrQtr: SWNE Section: 13 Township: 11N Range: 91W Meridian: 6  
 County: MOFFAT Federal, Indian or State Lease Number: COC-066043  
 Field Name: FOUR MILE CREEK Field Number: 26350

Notice of Intent to Abandon  Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 40.910700 Longitude: -107.550970  
 GPS Data:  
 Date of Measurement: 01/24/2007 PDOP Reading: 2.4 GPS Instrument Operator's Name: Don Allred  
 Reason for Abandonment:  Dry  Production for Sub-economic  Mechanical Problems  
 Other \_\_\_\_\_  
 Casing to be pulled:  Yes  No Estimated Depth: \_\_\_\_\_  
 Fish in Hole:  Yes  No If yes, explain details below  
 Wellbore has Uncemented Casing leaks:  Yes  No If yes, explain details below  
 Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LEWIS	3665	3727			

Total: 1 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR		16		40		40		VISU
SURF	12+1/4	8+5/8	24	810	380	810	0	VISU
1ST	7+7/8	5+1/2	17	6,980	995	6,980	1,255	CBL

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3550 with 6 sacks cmt on top. CIBP #2: Depth 775 with 6 sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 1850 ft. to 2050 ft. Plug Type: CASING Plug Tagged:   
 Set 29 sks cmt from 3700 ft. to 3550 ft. Plug Type: ANNULUS Plug Tagged:   
 Set 21 sks cmt from 3700 ft. to 3550 ft. Plug Type: CASING Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at 950 ft. with 60 sacks. Leave at least 100 ft. in casing 775 CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)

Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set 16 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

6SX PERF @ 950'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DUANE CRISLER  
 Title: PRODUCTION SUPERINTENDENT Date: 11/13/2012 Email: DERISLER@YATESPETROLRUM.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 11/26/2012

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 5/25/2013

### Attachment Check List

Att Doc Num	Name
2237887	FORM 6 INTENT SUBMITTED
2238012	PROPOSED PLUGGING PROCEDURE
2238013	WELLBORE DIAGRAM

Total Attach: 3 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Engineer	original fm cmplt interval report (Form 5A) states that perf'd interval originally was 3665' to 3727'. 3695' to 3727' was AB on 3/15/05 w/CIBP @ 3690'	11/26/2012 4:21:25 PM

Total: 1 comment(s)