

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2237887

Date Received:

11/14/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 97810

Contact Name: Duane Crisler

Name of Operator: YATES PETROLEUM CORPORATION

Phone: (307) 382-4005

Address: 105 SOUTH 4TH ST

Fax: (307) 382-5923

City: ARTESIA State: NM Zip: 88210

Email: dorisler@yatespetroleum.com

For "Intent" 24 hour notice required,

Name: NEIDEL, KRIS

Tel: (970) 819-9609

COGCC contact:

Email: kris.neidel@state.co.us

API Number 05-081-07218-00

Well Name: BAKERS PEAK

Well Number: UNIT 4

Location: QtrQtr: SWNE Section: 13 Township: 11N Range: 91W Meridian: 6

County: MOFFAT

Federal, Indian or State Lease Number: COC-066043

Field Name: FOUR MILE CREEK

Field Number: 26350

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.910700

Longitude: -107.550970

GPS Data:

Date of Measurement: 01/24/2007

PDOP Reading: 2.4

GPS Instrument Operator's Name: Don Allred

Reason for Abandonment:

☐ Dry☒ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☒ No

Estimated Depth:

Fish in Hole: ☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
LEWIS	3665	3727			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR		16		40		40		VISU
SURF	12+1/4	8+5/8	24	810	380	810	0	VISU
1ST	7+7/8	5+1/2	17	6,980	995	6,980	1,255	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3550 with 6 sacks cmt on top. CIPB #2: Depth 775 with 6 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 25 sks cmt from 1850 ft. to 2050 ft. Plug Type: CASING Plug Tagged: ☐
Set 29 sks cmt from 3700 ft. to 3550 ft. Plug Type: ANNULUS Plug Tagged: ☐
Set 21 sks cmt from 3700 ft. to 3550 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 950 ft. with 60 sacks. Leave at least 100 ft. in casing 775 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 16 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

6SX PERF @ 950'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DUANE CRISLER

Title: PRODUCTION SUPERINTENDENT Date: 11/13/2012 Email: DERISLER@YATESPETROLRUM.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: KRABACHER, JAY Date: 11/26/2012

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: 5/25/2013

Attachment Check List

Att Doc Num	Name
2237887	FORM 6 INTENT SUBMITTED
2238012	PROPOSED PLUGGING PROCEDURE
2238013	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	original fm cmplt interval report (Form 5A) states that perf'd interval originally was 3665' to 3727'. 3695' to 3727' was AB on 3/15/05 w/CIBP @ 3690'	11/26/2012 4:21:25 PM

Total: 1 comment(s)