FORM 5

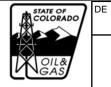
Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any



ET	OE	ES

Document Number:

400337004

time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.	Date Received:					
Completion Type Final completion Preliminary completion	10/17/2012					
1. OGCC Operator Number: 47120 4. Contact Name: E	mily Carrender					
2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6.						
3. Address: P O BOX 173779 Fax: (720) 929-73						
City: DENVER State: CO Zip: 80217-						
Oity Otate						
5. API Number 05-123-34602-00 6. County:	WELD					
7. Well Name: CAMENISCH Well Number: 36-2						
8. Location: QtrQtr: SWSW Section: 2 Township: 1N Range: 67W	Meridian: 6					
Footage at surface: Distance: 973 feet Direction: FSL Distance: 1050 fee	et Direction: FWL					
As Drilled Latitude: As Drilled Longitude:						
GPS Data:						
Data of Measurement: PDOP Reading: GPS Instrument Operator's Name	:					
** If directional footage at Top of Prod. Zone Dist.: 33 feet. Direction: FSL Dist.: 25	543 feet. Direction: FEL					
Sec: Twp: _1N Rng: _67W						
** If directional footage at Bottom Hole Dist.: 32 feet. Direction: FSL Dist.: 2540 feet. Direction: FEL						
Sec: 2 Twp: 1N Rng: 67W						
9. Field Name: WATTENBERG 10. Field Number: 90750						
11. Federal, Indian or State Lease Number:						
12. Spud Date: (when the 1st bit hit the dirt) 13. Date TD: 14. Date Casing Set or D&A: 10/07/2012						
15. Well Classification:						
Dry Oil Kas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation						
16. Total Depth MD 8587 TVD** 8244 17 Plug Back Total Depth MD 8300	TVD** 7957					
18. Elevations GR 5031 KB 5046 One paper copy of all electric and mud logs mudigital LAS copy as available.	ust be submitted, along with one					
19. List Electric Logs Run:						
PRE FORM 5						
20. Casing, Liner and Cement:						
CASING						

<u>CASING</u>										
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status	
SURF	12+1/4	8+5/8	24.0	0	929	580	15	929	CALC	
1ST	7+7/8	4+1/2	11.6	0	8,575	55	8,300	8,575	CALC	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work d	ate: 10/07/2012				
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	1ST	8,300	1,045	700	8,300
Details of work:					

21. Formation log intervals and test zones:

Title: Operation Specialist I

21. Formation log intervals and test zones).				
<u>FOR</u>	MATION LOG	INTERV	ALS AN	D TEST	<u>ZONES</u>
FORMATION NAME	Measure	Measured Depth			COMMENTS (All DST and Core Analyses must
	Тор	Bottom	DST	Cored	be submitted to COGCC)
PARKMAN	4,499				
SUSSEX	4,887	5,208			
NIOBRARA	7,692				
CODELL	7,994				
J SAND	8,430				
Comment:					
I hereby certify all statements made in this	form are, to the	best of m	iy knowle	age, true	, correct, and complete.
Signed:			Print Na	ame. Em	nily Carrender

Attachment Check List

10/17/2012

Date:

Email: emily.carrender@anadarko.com

Att Doc Num	Document Name	attached?			
Attachment Chec	<u>cklist</u>				
400337006	CMT Summary *	Yes	×	No	
	Core Analysis	Yes		No	×
400337005	Directional Survey **	Yes	X	No	
	DST Analysis	Yes		No	×
	Logs	Yes		No	X
	Other	Yes		No	X
Other Attachmen	<u>ts</u>	,			
400337004	FORM 5 SUBMITTED	Yes	\overline{X}	No	
400337007	DIRECTIONAL DATA	Yes	$\overline{\mathbf{x}}$	No	

General Comments

<u>User Group</u>	Comment	Comment Date
Permit	Changed FWL measurements to FEL which is the shorter distance.	11/14/2012 10:45:16 AM

Total: 1 comment(s)