

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
11/13/2012

Document Number:
667500077

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name:
	<u>233160</u>	<u>316913</u>		<u>AXELSON, JOHN</u>

Operator Information:

OGCC Operator Number: 7800 Name of Operator: BEREN CORPORATION
 Address: 2020 N BRAMBLEWOOD STREET
 City: WICHITA State: KS Zip: 67206

Contact Information:

Contact Name	Phone	Email	Comment
BURN, DIANA		diana.burn@state.co.us	
Rodney Reynolds		Reynoldsr@berexco.com	

Compliance Summary:

QtrQtr: SWNW Sec: 7 Twp: 4S Range: 53W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/08/2011	658400020			S			N
11/30/2011	662000004			V			Y
11/15/2007	200122528	PR	PR	S			N
10/19/2007	200121186	PR	PR	U			Y
08/15/2001	200019282	ES	PR	U		F	Y
12/05/1995	500158140	PR	PR			P	N
10/31/1995	500158139	PR	PR			F	Y
09/22/1995	500158138	PR	PR			F	Y
03/09/1995	500158137	PR	PR			F	Y

Inspector Comment:

Inspection performed regarding skim pit closure (reference Rem #7367). Skim pits (Fac ID 109554) were closed and replaced with 200 bbl fiberglass skim vessel. Produced water pits still in use. Approximately 1000 cu yds oily waste was excavated from skim pits and stockpiled on location pending final waste management plan to properly treat or dispose in accordance with Rule 907.e. Remaining corrective actions include - label all tanks in accordance with Rule 210.d. including contents, capacity & NFPA label; cover opening on skim tank to prevent wildlife access; remove oil ring on 2nd water pit and properly dispose/treat oily waste; maintain minimum 2-foot freeboard on all produced water pits; control weeds around pit complex; maintain berms around oily waste stockpiles until remediated.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
233160	WELL	PR	02/23/1962	OW	121-05184	SCOTT 6

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WEEDS	Unsatisfactory	weeds around water pit complex	control weeds - comply with noxious weed act.	04/30/2013

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
S/U/V: Unsatisfactory Comment: _____				
Corrective Action: Properly label all tanks in accordance with Rule 210.d. Cover opening on skim tank to prevent wildlife access			Corrective Date: 12/31/2012	

Paint

Condition	_____
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment: Recently rebuilt in good condition				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 316913

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Waste Management:				
Type	Management	Condition	Comment	GPS (Lat) (Long)
Oily Soil	Pits	Adequate	Maintain stockpiles of oily waste and berms/trenches to prevent stormwater contamination/migration until final remediation is completed.	

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Pit Type: _____	Lined: _____	Pit ID: _____	Lat: _____	Long: _____
Lining:				
Liner Type: _____	Liner Condition: _____			
Comment: _____				
Fencing:				
Fencing Type: _____	Fencing Condition: _____			
Comment: _____				
Netting:				
Netting Type: _____	Netting Condition: _____			
Comment: _____				
Anchor Trench Present: _____	Oil Accumulation: _____	2+ feet Freeboard: _____		
Pit (S/U/V): Unsatisfactory	Comment: First pit < 2-ft freeboard. Oily ring around edges 2nd pit.			
Corrective Action: Maintain minimum 2-ft freeboard. Remove oily soil around edges of 2nd water pit. Properly treat/dispose oily waste with other oily waste stockpiled on location.				Date: 12/31/2012

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
667500078	< 2-ft freeboard	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3020034
667500079	oil ring around pit edges, weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3020035