

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2237750

Date Received:

10/22/2012

## Oil and Gas Location Assessment

☒ New Location      ☐ Amend Existing Location      Location#: \_\_\_\_\_

Submit original plus one copy. This form is to be submitted to the COGCC prior to any ground disturbance activity associated with oil and gas development operations. This Assessment may be approved as a standalone application or submitted as an informational report accompanying an Application for Permit-To-Drill, Form 2. Approval of this Assessment will allow for the construction of the below specified location; however, it does not supersede any land use rules applied by the local land use authority. This form may serve as notice to land owners and other interested parties, please see the COGCC web site at <http://colorado.gov/cogcc/> for all accompanying information pertinent to this Oil and Gas Location Assessment.

Location ID:

**430830**

Expiration Date:

**11/22/2015**
☒ This location assessment is included as part of a permit application.

## 1. CONSULTATION

- ☐ This location is included in a Comprehensive Drilling Plan. CDP # \_\_\_\_\_
- ☐ This location is in a sensitive wildlife habitat area.
- ☐ This location is in a wildlife restricted surface occupancy area.
- ☐ This location includes a Rule 306.d.(1)A.ii. variance request.

## 2. Operator

Operator Number: 10431

Name: CHAMA OIL & MINERALS LLC

Address: PO BOX 50203

City: MIDLAND State: TX Zip: 79710

## 3. Contact Information

Name: WILLIAM HEARD

Phone: (432) 683-8000

Fax: (432) 683-8250

email: BILL.HEARD@CHAMAOIL.COM

## 4. Location Identification:

Name: WEIMER STATE 16-19-47 Number: 1H

County: KIOWA

QuarterQuarter: NENE Section: 16 Township: 19S Range: 47W Meridian: 6 Ground Elevation: 4108

Define a single point as a location reference for the facility location. This point should be used as the point of measurement in the drawings to be submitted with this application. When the location is to be used as a well site then the point shall be a well location.

Footage at surface: 600 feet FNL, from North or South section line, and 660 feet FEL, from East or West section line.

Latitude: 38.409690 Longitude: -102.677110 PDOP Reading: 2.6 Date of Measurement: 09/06/2012

Instrument Operator's Name: R. GABRIEL

## 5. Facilities (Indicate the number of each type of oil and gas facility planned on location):

Special Purpose Pits: <input type="text"/>	Drilling Pits: <input type="text" value="1"/>	Wells: <input type="text" value="1"/>	Production Pits: <input type="text"/>	Dehydrator Units: <input type="text"/>
Condensate Tanks: <input type="text"/>	Water Tanks: <input type="text" value="2"/>	Separators: <input type="text" value="1"/>	Electric Motors: <input type="text" value="1"/>	Multi-Well Pits: <input type="text"/>
Gas or Diesel Motors: <input type="text" value="1"/>	Cavity Pumps: <input type="text"/>	LACT Unit: <input type="text"/>	Pump Jacks: <input type="text" value="1"/>	Pigging Station: <input type="text"/>
Electric Generators: <input type="text"/>	Gas Pipeline: <input type="text" value="1"/>	Oil Pipeline: <input type="text" value="1"/>	Water Pipeline: <input type="text" value="1"/>	Flare: <input type="text" value="1"/>
Gas Compressors: <input type="text"/>	VOC Combustor: <input type="text"/>	Oil Tanks: <input type="text" value="3"/>	Fuel Tanks: <input type="text" value="1"/>	

Other: \_\_\_\_\_

## 6. Construction:

Date planned to commence construction: 11/01/2012 Size of disturbed area during construction in acres: 4.00  
 Estimated date that interim reclamation will begin: 06/01/2013 Size of location after interim reclamation in acres: 1.50  
 Estimated post-construction ground elevation: 4107 Will a closed loop system be used for drilling fluids: Yes ☒  
 Will salt sections be encountered during drilling: Yes ☐ No ☒ Is H2S anticipated? Yes ☒ No ☐  
 Will salt (>15,000 ppm TDS Cl) or oil based muds be used: Yes ☐ No ☒  
 Mud disposal: Offsite ☒ Onsite ☐ Method: Land Farming ☐ Land Spreading ☐ Disposal Facility ☒  
 Other: \_\_\_\_\_

## 7. Surface Owner:

Name: \_\_\_\_\_ Phone: \_\_\_\_\_  
 Address: \_\_\_\_\_ Fax: \_\_\_\_\_  
 Address: \_\_\_\_\_ Email: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ Date of Rule 306 surface owner consultation: 10/18/2012  
 Surface Owner: ☐ Fee ☒ State ☐ Federal ☐ Indian  
 Mineral Owner: ☐ Fee ☒ State ☐ Federal ☐ Indian  
 The surface owner is: ☒ the mineral owner ☒ committed to an oil and gas lease  
                                   ☒ is the executer of the oil and gas lease ☐ the applicant  
 The right to construct the location is granted by: ☒ oil and gas lease ☐ Surface Use Agreement ☐ Right of Way  
   ☐ applicant is owner  
 Surface damage assurance if no agreement is in place: ☐ \$2000 ☐ \$5000 ☐ Blanket Surety ID \_\_\_\_\_

## 8. Reclamation Financial Assurance:

☒ Well Surety ID: 20120073 ☐ Gas Facility Surety ID: \_\_\_\_\_ ☐ Waste Mgnt. Surety ID: \_\_\_\_\_

## 9. Cultural:

Is the location in a high density area (Rule 603.b.): Yes ☐ No ☒  
 Distance, in feet, to nearest building: 7500 , public road: 5000 , above ground utilit: 7500  
   , railroad: 19800 , property line: 600

## 10. Current Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP  
 Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_  
 Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## 11. Future Land Use (Check all that apply):

Crop Land: ☐ Irrigated ☐ Dry land ☐ Improved Pasture ☐ Hay Meadow ☐ CRP  
 Non-Crop Land: ☒ Rangeland ☐ Timber ☐ Recreational ☐ Other (describe): \_\_\_\_\_  
 Subdivided: ☐ Industrial ☐ Commercial ☐ Residential

## 12. Soils:

List all soil map units that occur within the proposed location. Attach the National Resource Conservation Service (NRCS) report showing the "Map Unit Description" report listing the soil typical vertical profile. This data is to be used when segregating topsoil.

The required information can be obtained from the NRCS web site at <http://soildatamart.nrcs.usda.gov/> or from the COGCC web site GIS Online map page found at <http://colorado.gov/cogcc>. Instructions are provided within the COGCC web site help section.

NRCS Map Unit Name: BACA-WILEY COMPLEX, 0 TO 2% SLOPES

NRCS Map Unit Name: STONEHAM LOAM, 0 TO 3% SLOPES

NRCS Map Unit Name: \_\_\_\_\_

### 13. Plant Community:

Complete this section only if any portion of the disturbed area of the location's current land use is on non-crop land.

Are noxious weeds present: Yes ☐ No ☒

Plant species from: ☒ NRCS or, ☐ field observation Date of observation: \_\_\_\_\_

List individual species: SEE ATTACHED NRCS RANGELAND PRODUCTIVITY AND PLANT COMPOSITION LISTING.

Check all plant communities that exist in the disturbed area.

- ☐ Disturbed Grassland (Cactus, Yucca, Cheatgrass, Rye)  
☒ Native Grassland (Bluestem, Grama, Wheatgrass, Buffalograss, Fescue, Oatgrass, Brome)  
☐ Shrub Land (Mahogany, Oak, Sage, Serviceberry, Chokecherry)  
☐ Plains Riparian (Cottonwood, Willow, Aspen, Maple, Poplar, Russian Olive, Tamarisk)  
☐ Mountain Riparian (Cottonwood, Willow, Blue Spruce)  
☐ Forest Land (Spruce, Fir, Ponderosa Pine, Lodgepole Pine, Juniper, Pinyon, Aspen)  
☐ Wetlands Aquatic (Bullrush, Sedge, Cattail, Arrowhead)  
☐ Alpine (above timberline)  
☐ Other (describe): \_\_\_\_\_

### 14. Water Resources:

Rule 901.e. may require a sensitive area determination be performed. If this determination is performed the data is to be submitted with the Form 2A.

Is this a sensitive area: ☒ No ☐ Yes Was a Rule 901.e. Sensitive Areas Determination performed: ☒ No ☐ Yes

Distance (in feet) to nearest surface water: 4500, water well: 500, depth to ground water: 100

Is the location in a riparian area: ☒ No ☐ Yes Was an Army Corps of Engineers Section 404 permit filed ☒ No ☐ Yes

Is the location within a Rule 317B Surface Water Supply Area buffer zone:

☒ No ☐ 0-300 ft. zone ☐ 301-500 ft. zone ☐ 501-2640 ft. zone

If the location is within a Rule 317B Surface Water Supply Area buffer have all public water supply systems within 15 miles been notified: ☐ No ☐ Yes

### 15. Comments:

WEIMER SATE 16-19-47 #1P (PILOT HOLE) MAND WEIMER STATE 16-19-47 #1H (HORIZONTAL HOLE) ARE BEING PERMITTED FOR THIS LOCATION; ONLY ONE WELL BORE WILL BE ON LOCATION. THE LOCATION DOES NOT REQUIRE A VARIANCE FROM ANY OF THE RULES LISTED IN RULE 306.d.(1).(A).(II). THE LOCATION IS NOT IN A RESTRICTED SURFACE OCCUPANCY AREA. THE LOCATION IS NOT IN A SENSITIVE WILDLIFE HABITAT AREA. THERE ARE NO VISIBLE IMPROVEMENTS WITHIN 400' OF LOCATION. REFERENCE AREA IS IMMEDIATELY ADJACENT TO LOCATION TO THE WEST. LOCATION PICTURES ADEQUATELY SHOW THE REFERENCE AREA. LOCATION WILL BE BERMED TO PREVENT RUNOFF. NO CONDUCTOR IS PLANNED FOR THIS WELL. PLAN IS TO USE CLOSED LOOP DRILLING FLUID SYSTEM WITH DISPOSAL OF MUD OFFSITE AND BURIAL OF CUTTINGS IN PIT; CUTTINGS WILL MEET TABLE 910-1 STANDARDS FOR PIT CLOSURE. PIT MAY BE USED AS RESERVE PIT IF RIG WITH CLOSED LOOP CAPABILITIES IS UNAVAILABLE; PIT WILL BE LINED IF USED AS RESERVE, MUD DISPOSED OFFSITE AND DRILLING PIT CLOSED IN ACCORDANCE WITH RULE 905.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/08/2012 Email: BILL.HEARD@CHAMAOIL.COM

Print Name: WILLIAM HEARD Title: DRILLING ENGINEER

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 11/23/2012

**CONDITIONS OF  
APPROVAL, IF ANY:**

**All representations, stipulations and conditions of approval stated in this Form 2A for this location shall constitute representations, stipulations and conditions of approval for any and all subsequent operations on the location unless this Form 2A is modified by Sundry Notice, Form 4 or an Amended Form 2A.**

**Attachment Check List**

Att Doc Num	Name
2237750	FORM 2A
2237752	LOCATION DRAWING
2237753	HYDROLOGY MAP
2237754	ACCESS ROAD MAP
2237755	NRCS MAP UNIT DESC
2237756	CONST. LAYOUT DRAWINGS
2237757	CONST. LAYOUT DRAWINGS
2614110	LOCATION PICTURES

Total Attach: 8 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Final review completed; no LGD or public comment received.	11/21/2012 12:05:20 PM
Permit	Operator in compliance with State Land Board.	11/21/2012 11:59:50 AM
OGLA	Attached digital version of Location Pictures from operator; west facing photo is adequate to view the ground; initial review complete	11/5/2012 1:09:22 PM
OGLA	Adjacent rangeland appears to be an adequate reference area; although a west facing photo needs to be revised	11/1/2012 7:47:48 AM
Permit	The well location falls within an area that potentially may have higher than average levels of H2S gas.	11/1/2012 6:37:57 AM
Permit	This location appears to need reference area photos and a reference area map.	10/25/2012 8:08:09 AM
Permit	This form passed completeness.	10/24/2012 3:02:18 PM
Data Entry	15. COMMENTS: "LOCATION WILL BE BERMED(?) TO PREVENT RUNOFF. SPELLING.	10/24/2012 9:08:06 AM

Total: 8 comment(s)

**BMP**

<b><u>Type</u></b>	<b><u>Comment</u></b>

Total: 0 comment(s)