

FORM  
5

Rev  
02/08

# State of Colorado Oil and Gas Conservation Commission

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DE ET OE ES

Document Number:

400327718

Date Received:

09/20/2012

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: Megan Finnegan  
 2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 299-9949  
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420  
 City: DENVER State: CO Zip: 80202

5. API Number 05-045-21101-00 6. County: GARFIELD  
 7. Well Name: Dixon Federal Well Number: 42C-22-692  
 8. Location: QtrQtr: SWNW Section: 23 Township: 6S Range: 92W Meridian: 6  
 Footage at surface: Distance: 1506 feet Direction: FNL Distance: 318 feet Direction: FWL  
 As Drilled Latitude: 39.515727 As Drilled Longitude: -107.642590

GPS Data:  
Date of Measurement: 03/22/2012 PDOP Reading: 6.0 GPS Instrument Operator's Name: T. Barnett

\*\* If directional footage at Top of Prod. Zone Dist.: 1843 feet. Direction: FNL Dist.: 651 feet. Direction: FEL  
 Sec: 22 Twp: 6S Rng: 92W  
 \*\* If directional footage at Bottom Hole Dist.: 1851 feet. Direction: FNL Dist.: 655 feet. Direction: FEL  
 Sec: 22 Twp: 6S Rng: 92W

9. Field Name: MAMM CREEK 10. Field Number: 52500  
 11. Federal, Indian or State Lease Number: COC15976

12. Spud Date: (when the 1st bit hit the dirt) 03/27/2012 13. Date TD: 05/14/2012 14. Date Casing Set or D&A: 05/15/2012

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 7867 TVD\*\* 7716 17 Plug Back Total Depth MD 7820 TVD\*\* 7669

18. Elevations GR 5878 KB 5901 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
 CBL, Triple Combo, Mud, Temp

20. Casing, Liner and Cement:

### CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	14	36	0	40		0	62	CALC
SURF	12+1/4	9+5/8	36	0	801	240	0	822	CALC
1ST	7+7/8	4+1/2	11.6	0	7,867	1,000	3,030	7,867	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,907		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	7,581		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The 72 Hour Bradenhead Pressure Test was 0 psig. Conductor was cemented with grout. 8 1/2 hole was used to drill from the bottom of surface casing to 5284' then 7 7/8 hole size was drilled to TD. As drilled GPS is taken from conductor. Surface casing is set with air rig.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Megan Finnegan

Title: Permit Analyst Date: 9/20/2012 Email: mfinnegan@billbarrettcorp.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400327871	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400327718	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400327869	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400327872	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400327874	LAS-TEMPERATURE	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400327878	LAS-TRIPLE COMBINATION	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400328892	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date

Total: 0 comment(s)