

**FORM
INSP**Rev
05/11**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Inspection Date:

11/20/2012

Document Number:

663800598

Overall Inspection:

Unsatisfactory**FIELD INSPECTION FORM**

Location Identifier: 261651 Facility ID: 324176 Loc ID: Tracking Type: Inspector Name: LONGWORTH, MIKE

Operator Information:OGCC Operator Number: 10163 Name of Operator: NONSUCH NATURAL GAS INCAddress: P O BOX 110066City: NAPLES State: FL Zip: 34108**Contact Information:**

Contact Name	Phone	Email	Comment
KELLERBY, SHAUN		shaun.kellerby@state.co.us	
Lee, David		dlee@ngg.us.com	President

Compliance Summary:QtrQtr: SWNE Sec: 1 Twp: 7S Range: 97W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/30/2009	200219083	CO	PR	U			Y
11/10/2008	200198275	PR	PR	S	I		N
08/22/2002	200032791	PR	WO	S		P	N

Inspector Comment:

Pit on location is black and smells like hydracarons. Pit netting/fencing is rolled back and not covering pit. Correct these issue within 24 hours. Called Shane Wentzel from location at 2:04pm 11/20/12 to ask that these issue were addressed.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
261651	WELL	PR	10/16/2007	GW	045-07971	PUCKETT 797-1 1	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: Drilling Pits: Wells: Production Pits:
 Condensate Tanks: Water Tanks: Separators: Electric Motors:
 Gas or Diesel Mortors: Cavity Pumps: LACT Unit: Pump Jacks:
 Electric Generators: Gas Pipeline: Oil Pipeline: Water Pipeline:
 Gas Compressors: VOC Combustor: Oil Tanks: Dehydrator Units:
 Multi-Well Pits: Pigging Station: Flare: Fuel Tanks:

Location**Lease Road:**

Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory	wet and muddy from snow melt		

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
BATTERY	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory	Large label says tank is 3000 bbls and separate label says 300 bbl. Fix the 3000. Methanol tank is over 10 bbls add operator name and number and volume.		
WELLHEAD	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TRASH	Satisfactory			

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
SEPARATOR	Satisfactory	panel fencing around pit, tank battery, separator.		
TANK BATTERY	Satisfactory	panel fencing around pit, tank battery, separator.		
WELLHEAD	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Heated Separator	1	Satisfactory			
Bird Protectors	2	Satisfactory			

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST	39.476390,108.167710	
S/U/V:	Satisfactory		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
YES		Braden is open to vent			
Flaring:					
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date	

Predrill

Location ID: 324176

Site Preparation:

Lease Road Adeq.: _____

Pads: _____

Soil Stockpile: _____

Corrective Action: _____

Date: _____ CDP Num.: _____

Form 2A COAs:**Comment:** _____**CA:** _____**Date:** _____**Wildlife BMPs:****Comment:** _____**CA:** _____**Date:** _____**Stormwater:**

Erosion BMPs

Present

Other BMPs

Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 261651 Type: WELL API Number: 045-07971 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Environmental**Spills/Releases:**

Inspector Name: LONGWORTH, MIKE

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____
Guy line anchors removed? Pass CM _____ CA _____ CA Date _____
Guy line anchors marked? _____ CM _____ CA _____ CA Date _____

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? _____ Subsidence over on drill pit? Fail

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Inspector Name: LONGWORTH, MIKE

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation _____ In Process _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding		Gravel	Pass			
Berms	Pass	Berms	Pass			
Ditches	Pass	Culverts	Pass			
Gravel	Pass	Drains	Pass			
Compaction	Pass	Compaction	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: _____

CA: _____

Pits:

Inspector Name: LONGWORTH, MIKE

Pit Type: Skimming/Settling Lined: YES Pit ID: 292477 Lat: 39.476120 Long: 108.167830

Lining:

Liner Type: _____ Liner Condition: Adequate

Comment: Sides of pit needs cleaned

Fencing:

Fencing Type: Netting/Fen Fencing Condition: Inadequate

Comment: Netting has been rolled back to the front of pit

Netting:

Netting Type: Fence/Net Netting Condition: Gaps

Comment: Netting has been rolled back to the front of pit

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/U/V): Violation Comment: Fluid is black and smells of hydracarbons

Corrective Action: Get hydracarbons off pit in 24hrs of being notified. Get netting back over pit with 24 hrs. Date: 11/21/2012

COGCC Comments

Comment	User	Date
Pit on location is black and smells like hydracarons. Pit netting/fencing is rolled back and not covering pit. Correct these issuse within 24 hours. Called Shane Wentzel from location at 2:04pm 11/20/12 to ask that these issue were addressed within 24 hours.	longworm	11/20/2012