

The Road to Excellence Starts with Safety

Sold To #: 300721	Ship To #: 2931847	Quote #:	Sales Order #: 9574260
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Customer Rep: Hartl, Al	
Well Name: RWF	Well #: 422-35	API/UWI #: 05-045-20455	
Field: RULISON	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Lat: N 39.483 deg. OR N 39 deg. 29 min. 0.38 secs.		Long: W 107.863 deg. OR W -108 deg. 8 min. 13.654 secs.	
Contractor: NABORS 576	Rig/Platform Name/Num: NABORS 576		
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MAYO, MARK		Srcv Supervisor: DEUSSEN, EDWARD MBU ID Emp #: 485182	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DEUSSEN, EDWARD Eric	0.0	485182	HAMMOND, ANSON Perry	0.0	421370	SILVERTHORN, AARON Jacob	0.0	491305
TRIPLETT, MICHEAL Anthony	0.0	447908	VANALSTYNE, TROY L	0.0	420256			

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10248065	60 mile	10551730C	60 mile	10867425	60 mile	10897891	60 mile
10951246	60 mile	11021972	60 mile	11027039	60 mile	11808841	60 mile

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name			Date	Time	Time Zone
Formation Depth (MD)	Top	Bottom	Called Out	17 - Jun - 2012	23:00 MST
Form Type	BHST		On Location	18 - Jun - 2012	02:30 MST
Job depth MD	3730.3 m	Job Depth TVD	Job Started	18 - Jun - 2012	08:08 MST
Water Depth		Wk Ht Above Floor	Job Completed	18 - Jun - 2012	10:34 MST
Perforation Depth (MD)	From	To	Departed Loc	18 - Jun - 2012	11:30 MST

Well Data

Description	New / Used	Max pressure MPa	Size mm	ID mm	Weight kg/m	Thread	Grade	Top MD m	Bottom MD m	Top TVD m	Bottom TVD m
OPEN HOLE				.531				.	3756.6		
SURFACE CASING	Unknown		9.625	9.001	32.3		H-40	.	3730.3		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
PLUG,CMTG, TOP, 9 5/8, HWE, 8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density kg/m3	Yield m3/sk	Mix Fluid m3/tonne	Rate m3/min	Total Mix Fluid m3/tonne
1	Fresh Water		20.00	bbl	8.33	.0	.0	.0	
2	VersaCem Lead	VERSACEM (TM) SYSTEM (452010)	190.0	sacks	12.3	2.38	13.75		13.75
	13.75 Gal	FRESH WATER							
3	VersaCem Tail	VERSACEM (TM) SYSTEM (452010)	190.0	sacks	12.8	2.11	11.75		11.75
	11.75 Gal	FRESH WATER							
4	Displacement Fluid		86.00	bbl	8.34	.0	.0	.0	
5	HalCem Topout	HALCEM (TM) SYSTEM (452986)		sacks	15.8	1.15	5.0		5.0
	5 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	145.997	Reason	Shoe Joint					
		3753279							
		45 ft							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

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Field: RULISON	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Legal Description:			
Lat: N 39.483 deg. OR N 39 deg. 29 min. 0.38 secs.		Long: W 107.863 deg. OR W -108 deg. 8 min. 13.654 secs.	
Contractor: NABORS 576		Rig/Platform Name/Num: NABORS 576	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MAYO, MARK		Srvc Supervisor: DEUSSEN, EDWARD MBU ID Emp #: 485182	

Activity Description	Date/Time	Cht #	Rate m3/min	Volume m3		Pressure MPa		Comments
				Stage	Total	Tubing	Casing	
Call Out	06/17/2012 23:00							9 5/8 SURFACE, WILLIAMS, NABORS 576, RWF 422-35
Pre-Convoy Safety Meeting	06/18/2012 00:45							ENTIRE CREW, OBSERVE ALL SAFE DRIVING PROCEDURES
Arrive At Loc	06/18/2012 02:30							ARRIVED EARLY. RIG JUST STARTING CASING.
Assessment Of Location Safety Meeting	06/18/2012 06:30							REVIEWED EMERGENCY PLAN, ASSESSED WORK AREA AND SPOTTED EQUIPMENT.
Pre-Rig Up Safety Meeting	06/18/2012 06:40							ENTIRE CREW, WALKED THROUGH RIG UP LOOKING FOR HAZARDS.
Rig-Up Equipment	06/18/2012 06:45							1 PICK UP, 1 HT400 PUMP TRUCK, 2 660 BULK CEMENT TRUCKS, 1 BODYLOAD, 1 QUICK LATCH HEAD WITH PLUG,
Other	06/18/2012 07:00							ELITE 2 FAILED - NO HYDRAULIC PRESSURE TO CEMENT HEAD OR WATER KNIFE-CALLED FOR ANOTHER PUMP
Pre-Job Safety Meeting	06/18/2012 07:45							ENTIRE CREW, CO REP AND RIG CREW.
Activity Description	Date/Time	Cht	Rate m3/min	Volume m3		Pressure MPa		Comments

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Quote #:

Sales Order #:

9574260

SUMMIT Version: 7.3.0030

Wednesday, June 27, 2012 04:24:00

Activity Description	Date/Time	#	Rate m3/ min	Stage	Total m3	Tubing	Casing	Pressure MPa	Comments
Start Job	06/18/2012 08:08								TD 1145 TP 1137 SJ 44.53 MW 9.7 PPG, 9 5/8 32.3# CASING IN 13 1/2 HOLE.
Other	06/18/2012 08:15								ELITE 7 FAILED - COULD NOT RECIRC MIXING ON LEAD CEMENT-PUMPED 8 BBLS CEMENT BEFORE SHUTTING DOWN - TRIED TO GET RECIRC GOING TO NO AVAIL-CALLED FOR ANOTHER PUMP
Start Job	06/18/2012 09:47								ELITE 5 ON SITE
Pump Water	06/18/2012 09:48		2	2			35.0		FILL LINES BEFORE TESTING
Pressure Test	06/18/2012 09:50						3148. 0		HELD PRESSURE FOR 2 MIN, PRESSURE HELD, NO LEAKS.
Pump Spacer 1	06/18/2012 09:53		4	20			88.0		FRESH WATER, PUMPED AT 4 BPM UNTIL CEMENT TUB UP TO WEIGHT AND WEIGHED WITH SCALES, SPED RATE TO 8 BPM AT 5 BBLS GONE ON CEMENT.
Pump Lead Cement	06/18/2012 09:58		8	80.5			294.0		190 SKS VERSACEM, 12.3 PPG, 2.38 CUFT/SK, 13.75 GAL/SK.
Pump Tail Cement	06/18/2012 10:07		8	71.4			322.0		190 SKS VERSACEM, 12.8 PPG, 2.11 CUFT/SK, 11.75 GAL/SK.
Shutdown	06/18/2012 10:17								
Drop Top Plug	06/18/2012 10:18								VERIFIED PLUG LEFT CONTAINER.
Pump Displacement	06/18/2012 10:18		10	86			521.0		FRESH WATER, CEMENT TO SURFACE AT 66 BBLS GONE, 20 BBLS OF CEMENT TO SURFACE.
Slow Rate	06/18/2012 10:31		2	76			202.0		SLOWED RATE TO 2 BPM TO BUMP PLUG.

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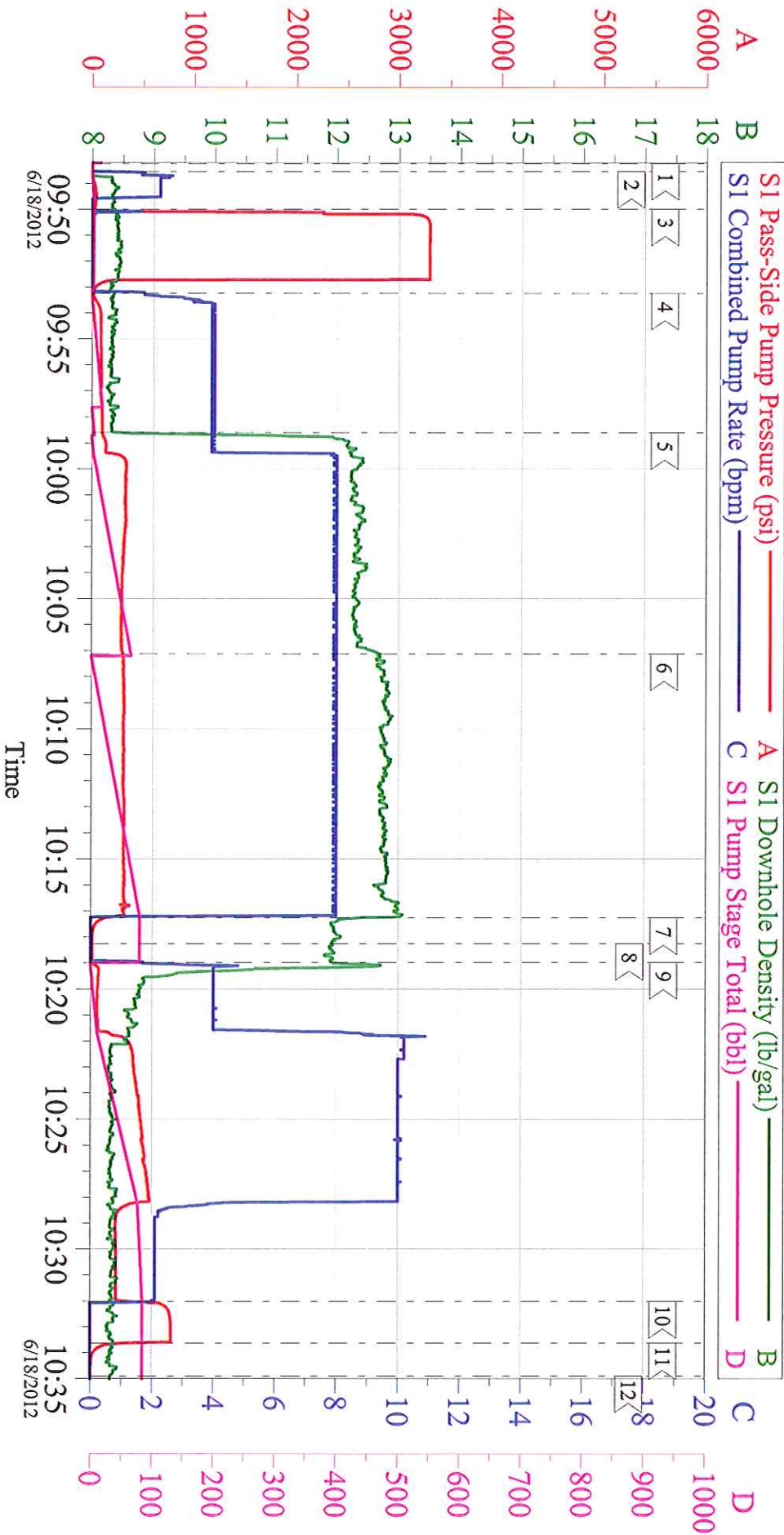
SUMMIT Version: 7.3.0030

Wednesday, June 27, 2012 04:24:00

Bump Plug	06/18/2012 10:32						253.0	PLUG LANDED AT 253 PSI, BUMPED UP TO 758 PSI AND HELD FOR 2 MIN PER CO REP.
Check Floats	06/18/2012 10:33							FLOATS HELD, WHEN RELEASED PRESSURE GOT 1/2 BBL OF WATER BACK TO TRUCK.
End Job	06/18/2012 10:34							GOOD RETURNS THROUGHOUT JOB. NO SUGAR USED. NO ADDITIONAL HOURS. ADDED CUBIC FEET AND TONS FOR TOPOUT CEMENT NOT USED
Post-Job Safety Meeting (Pre Rig-Down)	06/18/2012 10:45							ENTIRE CREW
Rig-Down Equipment	06/18/2012 10:50							
Pre-Convoy Safety Meeting	06/18/2012 11:15							ENTIRE CREW, OBSERVE ALL SAFE DRIVING PROCEDURES
Crew Leave Location	06/18/2012 11:30							THANK YOU FOR USING HALLIBURTON, ERIC STILLSON AND CREW.

WPX - RWF 422-35

9.625 SURFACE



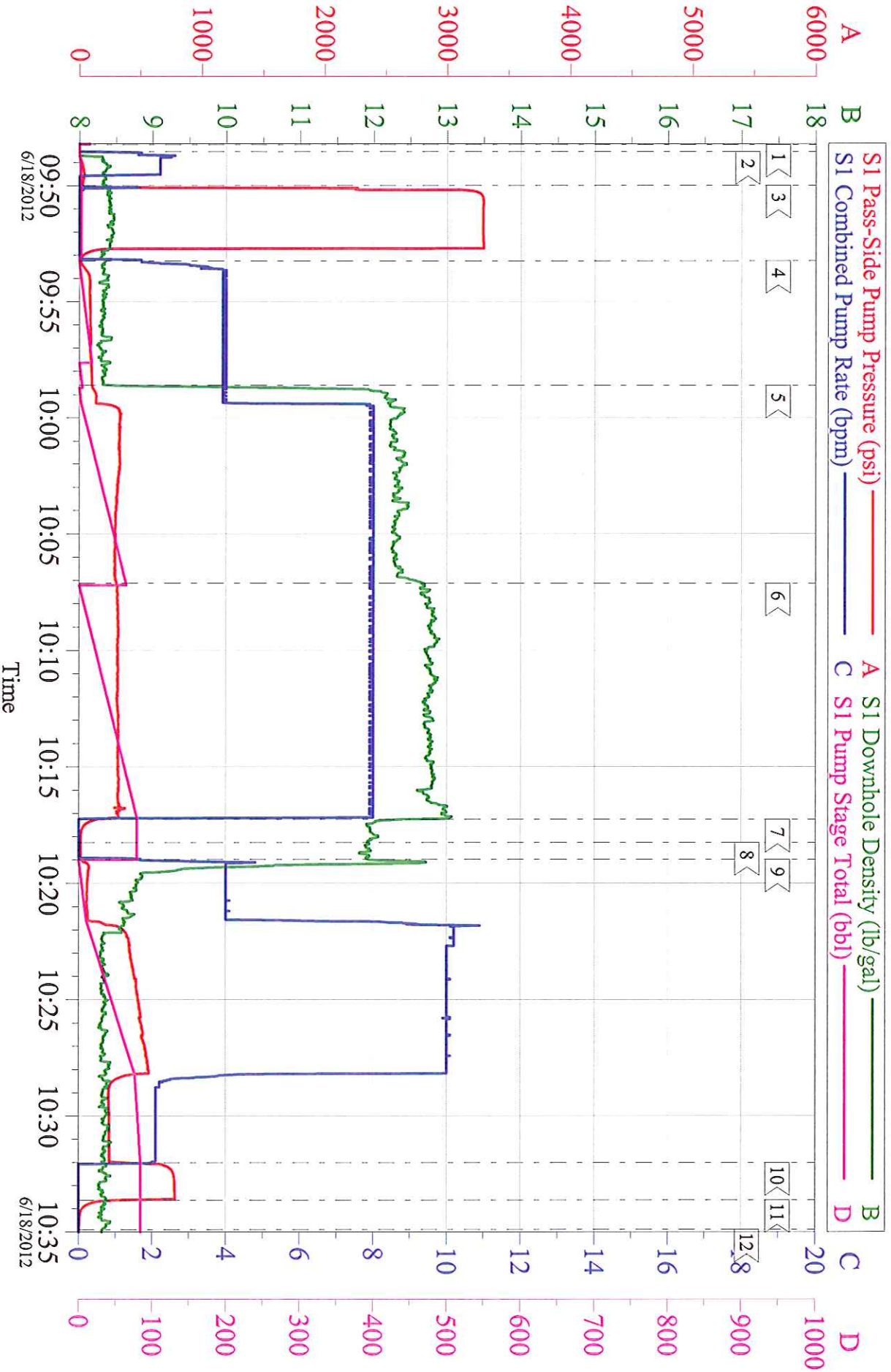
Local Event Log

1	START JOB	09:48:14	2	FILL LINES	09:48:32	3	PRESSURE TEST	09:50:00
4	PUMP WATER SPACER	09:53:15	5	PUMP LEAD CEMENT	09:58:37	6	PUMP TAIL CEMENT	10:07:08
7	SHUTDOWN	10:17:16	8	DROP PLUG	10:18:15	9	PUMP DISPLACEMENT	10:18:58
10	BUMP PLUG	10:32:02	11	CHECK FLOATS	10:33:37	12	END JOB	10:34:53

Customer: WPX	Job Date: 18-Jun-2012	Sales Order #: 9544260
Well Description: RWF 422-35	Job Type: SURFACE	ADC Used: YES
Company Rep: AL HARTL	Cement Supervisor: ED DEUSSEN	Elite #5 MIKE TRIPLETT

WPX - RWF 422-35

9.625 SURFACE



<p>Customer: WPX Well Description: RWF 422-35 Company Rep: AL HARTL</p>	<p>Job Date: 18-Jun-2012 Job Type: SURFACE Cement Supervisor: ED DEUSSEN</p>
<p>Sales Order #: 9544260 ADC Used: YES Elite #5</p>	<p>MIKE TRIPLETT</p>