

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 864-2100 Fax: (303) 864-2100

SUNDRY NOTICE



02131502

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 78110	4. Contact Name: Anne Baldrige	Complete the Attachment Checklist
2. Name of Operator: SWEPI LP	Phone: 303-305-7555	
3. Address: 4582 S. Ulster Street Pkwy Suite 1400	Fax: 303-304-7554	OP OGCC
City Denver State CO Zip 80237		
5. API Number 05-081-07720	OGCC Facility ID Number 428533	Survey Plat
6. Well/Facility Name: North Castor Gulch	7. Well/Facility Number 1-16	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian) TR66, Section 16, T5N, R91W 6th P.M.		Surface Equip Diagram
9. County: Moffat	10. Field Name: Wildcat	Technical Info Page X
11. Federal, Indian or State Lease Number: CO 8473.5		Other X

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Bottomhole location Qtr/Sec, Twp, Rng, Mer	attach directional survey
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date

GPS DATA:

Date of Measurement PDDP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004
Final reclamation will commence on approximately <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: December 1, 2012	Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recombine (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Modify Wildlife BMP's	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Nancy Fack Date: 11/5/12 Email: N.Fack@shell.com
Print Name: Nancy Fack Title: Regulatory Technician

COGCC Approved: [Signature] CONDITIONS OF APPROVAL, IF ANY:

Title: Location Assessment Specialist Date: 11-20-12

RECEIVED

NOV - 7 2012

COGCC

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	78110	API Number:	05-081-07720
2. Name of Operator:	SWEPI LP	OGCC Facility ID #	428533
3. Well/Facility Name:	North Castor Gulch	Well/Facility Number:	1-16
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	TR 66, Section 16, T5N, R91W, 6th P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

SWEPI LP is requesting permission to modify the agreed to Best Management Practices for this location regarding wildlife. Per the attached letter from the CPW dated November 1, 2012, CPW supports Shell's request for an exception to winter-time drilling activities.

This exception would be valid from December 1, 2012 - April 15, 2013.

Please see attached letter.



COLORADO PARKS & WILDLIFE

PO Box 775777 • Steamboat Springs, Colorado 80477
Phone (970) 870-2197 • FAX (970) 871-2853
wildlife.state.co.us • parks.state.co.us

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NOV - 7 2012

COGCC

November 2, 2012

Brenda L. Clark, P.E. BCCEE, CHMM
Senior Environmental Engineer
Shell Exploration & Production Company
US OG/HO Regulatory & Environmental Team

Dear Ms. Clark,

We have received and reviewed your request for a timing exception for the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 well pad locations. Colorado Parks and Wildlife (CPW) is willing to support (with the upmost caution), this request for an exception to winter-time drilling. Based on local knowledge of wildlife use in the area, CPW anticipates light to moderate impacts by extending the winter drilling period.

CPW agrees to the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 exemptions; it will extend from December 1, 2012 through April 15, 2013. This exception is based on the work being done for the Shell-CPW Williams Fork Unit Wildlife Mitigation Plan and the assumption that it will be signed before December 1, 2012.

It is shells responsibility to file the sundry notice with the Colorado Oil and Gas Conservation Commission to modify the agreed to best management practices for the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 locations.

Please do not hesitate to call me at 970-878-6061 if you have any questions.

Sincerely,

Bill de Vergie
Area Wildlife Manager
Meeker, Area 6

Cc: Darby Finely, Terrestrial Biologist
Dean Riggs, Assistant Regional Manager Northwest Region
Dave Kubeczko, COGCC
Jacob Davidson, Land Use Specialist
file

STATE OF COLORADO

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