



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2100

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information for proposed or completed operations. Describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b)

1. OGCC Operator Number: 78110	4. Contact Name: Anne Baldrige	Complete the Attachment Checklist OP OGCC
2. Name of Operator: SWEPI LP	Phone: 303-305-7555	
3. Address: 4582 S. Ulster Street Pkwy Suite 1400 City Denver State Co Zip 80237	Fax: 303-304-7554	
5. API Number 05-081-07720	OGCC Facility ID Number 428533	Survey Plat
6. Well/Facility Name: North Castor Gulch	7. Well/Facility Number 1-16	Directional Survey
8. Location (Qtr/Tr, Sec, Twp, Rng, Meridian) TR66, Section 16, T5N, R91W 6th P.M.		Surface Equip Diagram
9. County: Moffat	10. Field Name: Wildcat	Technical Info Page X
11. Federal, Indian or State Lease Number: CO 8473.5		Other X

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/tr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Tr, Sec, Twp, Rng, Mer _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
 Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No _____
 Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date _____

GPS DATA:
 Date of Measurement _____ PDDP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
 Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____

Remove from surface bond
 Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
 Effective Date _____
 Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
 From: _____
 To: _____
 Effective Date: _____

ABANDONED LOCATION:
 Was location ever built? Yes No
 Is site ready for inspection? Yes No
 Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
 Date well shut in or temporarily abandoned: _____
 Has Production Equipment been removed from site? Yes No
 MIT required if shut in longer than two years. Date of last MIT _____

SPUD DATE: _____ **REQUEST FOR CONFIDENTIAL STATUS** (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries

Method used	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom	Date

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004
 Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: December 1, 2012 **Report of Work Done** Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Modify Wildlife BMP's	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Nancy Fack Date: 11/5/12 Email: N.Fack@shell.com
 Print Name: Nancy Fack Title: Regulatory Technician

COGCC Approved: David Kuhlman Title: Location Assessment Specialist Date: 11-20-12
 CONDITIONS OF APPROVAL, IF ANY:

FORM
4
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	78110	API Number:	05-081-07720
2. Name of Operator:	SWEPI LP	OGCC Facility ID #	428533
3. Well/Facility Name:	North Castor Gulch	Well/Facility Number:	1-16
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	TR 66, Section 16, T5N, R91W, 6th P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

SWEPI LP is requesting permission to modify the agreed to Best Management Practices for this location regarding wildlife. Per the attached letter from the CPW dated November 1, 2012, CPW supports Shell's request for an exception to winter-time drilling activities.

This exception would be valid from December 1, 2012 - April 15, 2013.

Please see attached letter.



COLORADO PARKS & WILDLIFE

PO Box 775777 • Steamboat Springs, Colorado 80477
Phone (970) 870-2197 • FAX (970) 871-2853
wildlife.state.co.us • parks.state.co.us



November 2, 2012

Brenda L. Clark, P.E. BCCEE, CHMM
Senior Environmental Engineer
Shell Exploration & Production Company
US OG/HO Regulatory & Environmental Team

Dear Ms. Clark,

We have received and reviewed your request for a timing exception for the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 well pad locations. Colorado Parks and Wildlife (CPW) is willing to support (with the upmost caution), this request for an exception to winter-time drilling. Based on local knowledge of wildlife use in the area, CPW anticipates light to moderate impacts by extending the winter drilling period.

CPW agrees to the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 exemptions; it will extend from December 1, 2012 through April 15, 2013. This exception is based on the work being done for the Shell-CPW Williams Fork Unit Wildlife Mitigation Plan and the assumption that it will be signed before December 1, 2012.

It is shells responsibility to file the sundry notice with the Colorado Oil and Gas Conservation Commission to modify the agreed to best management practices for the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 locations.

Please do not hesitate to call me at 970-878-6061 if you have any questions.

Sincerely,

Bill de Vergie
Area Wildlife Manager
Meeker, Area 6

Cc: Darby Finely, Terrestrial Biologist
Dean Riggs, Assistant Regional Manager Northwest Region
Dave Kubeczko, COGCC
Jacob Davidson, Land Use Specialist
file

STATE OF COLORADO

John W. Hickenlooper, Governor • Mike King, Executive Director, Department of Natural Resources
Rick D. Cables, Director, Colorado Parks and Wildlife
Parks and Wildlife Commission: Robert W. Bray • Chris Castilian • Jeanne Home
Bill Kane, Vice-Chair • Gaspar Pericone • James Pribyl • John Singletary, Chair
Mark Smith, Secretary • James Vigil • Dean Wingfield • Michelle Zimmerman
Ex Officio Members: Mike King and John Salazar