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RECEIVED NOV - 7 2012 COGCC

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form) identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 78110
2. Name of Operator: SWEPI LP
3. Address: P.O. Box 1666, Pinedale, Wyo, Zip: 82941
4. Contact Name: Nancy Feck, Phone: 307-367-7934, Fax: 307-367-4285
5. API Number: 05-081-07721, OGCC Facility ID Number: 428535
6. Well/Facility Name: Deal Gulch, Well/Facility Number: 1-16
8. Location (Qtr/Sec, Twp, Rng, Meridian): SW NE Section 16, T5N, R90W 6PM
9. County: Moffat
10. Field Name: Wildcat 99999
11. Federal, Indian or State Lease Number: 84715

Complete the Attachment Checklist

OP OGCC

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME NUMBER
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent
Approximate Start Date: December 1, 2012
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)
Intent to Recomplete (submit form 2)
Request to Vent or Flare
E&P Waste Disposal
Change Drilling Plans
Repair Well
Beneficial Reuse of E&P Waste
Gross Interval Changed?
Rule 502 variance requested
Status Update/Change of Remediation Plans
Casing/Cementing Program Change
Other: Modify Wildlife BMP's for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Nancy Feck, Date: 11/5/12, Email: N.Feck@shell.com
Print Name: Nancy Feck, Title: Regulatory Technician

COGCC Approved: [Signature], Title: Location Assessment Specialist, Date: 11-20-12

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

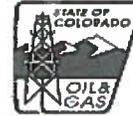
NOV - 7 2012

COGCC  
FOR OGCC USE ONLY

FORM  
4  
Rev 12/05

Page 2

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number:	78110	API Number:	05-081-07721
2. Name of Operator:	SWEPI LP	OGCC Facility ID #	428535
3. Well/Facility Name:	Deal Gulch	Well/Facility Number:	1-16
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE Sec.16, T5N, R90W 6 P.M.		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

SWEPI LP is requesting permssion to modify the agreed to Best Management practices for this location regarding wildlife. Per the attached letter from the CPW dated November 1, 2012, CPW supports Shells' request for an exception to winter-time drilling activities.

This exception would be vaild from December 1, 2012 - April 15, 2013.

Please see attached letter.



## COLORADO PARKS & WILDLIFE

PO Box 775777 • Steamboat Springs, Colorado 80477  
Phone (970) 870-2197 • FAX (970) 871-2853  
wildlife.state.co.us • parks.state.co.us



November 2, 2012

Brenda L. Clark, P.E. BCCEE, CHMM  
Senior Environmental Engineer  
Shell Exploration & Production Company  
US OG/HO Regulatory & Environmental Team

Dear Ms. Clark,

We have received and reviewed your request for a timing exception for the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 well pad locations. Colorado Parks and Wildlife (CPW) is willing to support (with the upmost caution), this request for an exception to winter-time drilling. Based on local knowledge of wildlife use in the area, CPW anticipates light to moderate impacts by extending the winter drilling period.

CPW agrees to the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 exemptions; it will extend from December 1, 2012 through April 15, 2013. This exception is based on the work being done for the Shell-CPW Williams Fork Unit Wildlife Mitigation Plan and the assumption that it will be signed before December 1, 2012.

It is shells responsibility to file the sundry notice with the Colorado Oil and Gas Conservation Commission to modify the agreed to best management practices for the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 locations.

Please do not hesitate to call me at 970-878-6061 if you have any questions.

Sincerely,

Bill de Vergie  
Area Wildlife Manager  
Meeker, Area 6

Cc: Darby Finely, Terrestrial Biologist  
Dean Riggs, Assistant Regional Manager Northwest Region  
Dave Kubezko, COGCC  
Jacob Davidson, Land Use Specialist  
file

### STATE OF COLORADO

John W. Hickenlooper, Governor • Mike King, Executive Director, Department of Natural Resources  
Rick D. Cables, Director, Colorado Parks and Wildlife  
Parks and Wildlife Commission: Robert W. Bray • Chris Castilian • Jeanne Home  
Bill Kane, Vice-Chair • Gaspar Pericone • James Pribyl • John Singletary, Chair  
Mark Smith, Secretary • James Vigil • Dean Wingfield • Michelle Zimmerman  
Ex Officio Members: Mike King and John Salazar