

State of Colorado
Oil and Gas Conservation Com.

1120 Lincoln Street, Suite 901, Denver, Colorado 80203 Phone: (303) 869-1111

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

02131503

RECEIVED
NOV - 7 2012
COGCC

1. OGCC Operator Number: 78110	4. Contact Name: Anne Baldrige	Complete the Attachment Checklist
2. Name of Operator: SWEPI LP	Phone: 303-305-7555	
3. Address: 4582 S. Ulster Street Plw. Suite 1400	Fax: 303-304-7554	OP OGCC
City Denver State: Co. Zip 80237		
5. API Number 05-081-07717	OGCC Facility ID Number 427213	Survey Plat
6. Well/Facility Name: Herring Draw	7. Well/Facility Number 1-33	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): NWNW Sec 33, T5N, R90W, 6th P.M.		Surface Egmpt Diagram
9. County: Moffat	10. Field Name: Waddle Creek 90450	Technical Info Page X
11. Federal, Indian or State Lease Number:		Other X

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FN/FSL <input type="checkbox"/> FEU/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for Inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

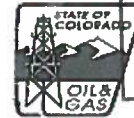
Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent		<input type="checkbox"/> Report of Work Done	
Approximate Start Date: 12/1/2012		Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)			
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal	
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste	
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans	
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Modify Wildlife BMP's	for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Nancy Feck Date: 11/15/12 Email: N.Feck@shell.com
Print Name: Nancy Feck Title: Regulatory TechnicianCOGCC Approved: Dave Kulyko Title: Location Assessment Date: 11-20-12
CONDITIONS OF APPROVAL, IF ANY: Specialist

TECHNICAL INFORMATION PAGE



RECEIVED
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FOR OGCC USE ONLY
OGCC

- | | |
|---|----------------------------|
| 1. OGCC Operator Number: 78110 | API Number: 05-081-07717 |
| 2. Name of Operator: SWEPI LP | OGCC Facility ID # 427213 |
| 3. Well/Facility Name: He | Well/Facility Number: 1-33 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW Sec.33, T5N, R90W, 6th P.M. | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

SWEPI LP is requesting permission to modify the agreed to Best Management practices for this location regarding wildlife. Per the attached letter from the CPW dated November 1, 2012, CPW is willing to support Shell's request for an exeption to winter-time drilling activities.

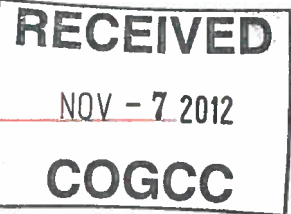
This exception would be valid between December 1, 2012 — April 15, 2013.

Please see attached letter.



COLORADO PARKS & WILDLIFE

PO Box 775777 • Steamboat Springs, Colorado 80477
Phone (970) 870-2197 • FAX (970) 871-2853
wildlife.state.co.us • parks.state.co.us



November 2, 2012

Brenda L. Clark, P.E. BCCEE, CHMM
Senior Environmental Engineer
Shell Exploration & Production Company
US OG/HO Regulatory & Environmental Team

Dear Ms. Clark,

We have received and reviewed your request for a timing exception for the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 well pad locations. Colorado Parks and Wildlife (CPW) is willing to support (with the upmost caution), this request for an exception to winter-time drilling. Based on local knowledge of wildlife use in the area, CPW anticipates light to moderate impacts by extending the winter drilling period.

CPW agrees to the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 exemptions; it will extend from December 1, 2012 through April 15, 2013. This exception is based on the work being done for the Shell-CPW Williams Fork Unit Wildlife Mitigation Plan and the assumption that it will be signed before December 1, 2012.

It is shells responsibility to file the sundry notice with the Colorado Oil and Gas Conservation Commission to modify the agreed to best management practices for the North Castor Gulch 1-16, Deal Gulch 1-16, and Herring Draw 1-33 locations.

Please do not hesitate to call me at 970-878-6061 if you have any questions.

Sincerely,

Bill de Vergie
Area Wildlife Manager
Meeker, Area 6

Cc: Darby Finely, Terrestrial Biologist
Dean Riggs, Assistant Regional Manager Northwest Region
Dave Kubeczko, COGCC
Jacob Davidson, Land Use Specialist
file

STATE OF COLORADO

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