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FORM
4
Rev 12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
10/5/2012

1. OGCC Operator Number: 10275A	4. Contact Name Loni J. Davis	Complete the Attachment Checklist OPOGCC
2. Name of Operator: Augustus Energy Partners, LLC	Phone: 970-332-3585	
3. Address: P.O. Box 250	Fax: 970-332-3587	
City: Wray State: CO Zip: 80758		
5. API Number 05-125-10274	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Richers	7. Well/Facility Number 14-08	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SENE/4, Sec. 14-T1S-R4SW, 6th pm		Surface Eqpm Diagram
9. County: Yuma	10. Field Name: Duke	Technical Info Page
11. Federal, Indian or State Lease Number:		Other Proj # 6616 <input checked="" type="checkbox"/>

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
Instrument Operator's Name	
<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME
Effective Date:	From:
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Soil Analysis	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Loni J. Davis Date: 10/04/12 Email: ldavis@augustusenergy.com
Print Name: Loni J. Davis Title: Operations Accounting and Regulatory SpecialistOGCC Approved: ACE for Steve Findblom East Env. Super. Date: 11/19/2012
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 10275A API Number: 05-125-10274
2. Name of Operator: Augustus Energy Partners, LLC OGCC Facility ID #
3. Well/Facility Name: Richers Well/Facility Number: 14-08
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENE/4, Sec. 14-T1S-R45W, 6th pm

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

- 10/04/12 - Per Conversation with Steven Lindblom (COGCC) we would like to revise our reclamation process from the procedures submitted below. The attached soil analysis shows a slightly elevated SAR in regards to the limits set in the COGCC Table 910-1. We will treat the area with 10 lbs sulfur, then add at least 3' of clean fill dirt. Once the tank opening has been backfilled per the above criteria a closure request letter will be submitted to the COGCC with the soil analysis from the fill dirt and the amount of fill dirt needed for reclamation. We will then crimp straw or spread manure to alleviate erosion until weather conditions are suitable for re-seeding.
- 7/20/12 - Due to the PH levels being slightly higher than allowed per Table 910-1 and the COGCC not allowing closure of this location, our consultant has recommended treating the site with 10 lbs of elemental sulfur. Also due to the extreme drought conditions we will try to manually water the treated area to help the sulfur treatment be successful and will re-sample the area in 2-3 months.
- 05/24/12 - Per the attached Soil Analysis the PH level is slightly higher than the allowed per Table 910-1. However, compared to the background level it falls within the Margin of Error. Also, after communications with our consultant, he feels that the PH level is not significant at the depth the sample was taken.

SOIL ANALYSIS REPORT

CLIENT:

6224

ENVIRO-AG ENGINEERING INC

3404 AIRWAY BLVD

AMARILLO, TX 79118



Servi-Tech

Laboratories

www.servitechlabs.com

6921 S. Bell

Amarillo, TX 79109

800.557.7509

806.677.0093

Fax 806.677.0329

LAB NO:

45526

INVOICE NO:

122600

DATE RECEIVED:

09/14/2012

DATE REPORTED:

09/21/2012

SOIL ANALYSIS RESULTS FOR AUGUSTUS ENERGY

FIELD IDENTIFICATION: RICHERS 14-8 Proj #6616

METHOD USED:

Lab Number	Sample ID	Sample Depth	2:1 Water-Soil Soil pH	Buffer pH	2:1 Water-Soil Sol. Salts mmho/cm	Excess Lime	% Organic Matter	Phosphorus ppm P	Potassium ppm K	Sulfur lb. S/A	Calcium ppm Ca	Magnesium ppm Mg	Sodium ppm Na	Zinc ppm Zn	Iron ppm Fe	Manganese ppm Mn	Copper ppm Cu	Boron ppm B
45526	RETEST	0 - 8	9.0		0.41	Hi												

METHOD USED:

Lab Number	Sample ID	Sample Depth	Sat. Paste Saturation % Sat	Electrical Conductivity mmho/cm	Calcium mg/L Ca	Magnesium mg/L Mg	Sodium mg/L Na	Sodium Adsorption Ratio										
45526	RETEST	0 - 8	42	0.98	19	3	270	15.2										

FERTILIZER RECOMMENDATIONS:

Lab Number	Sample ID	Crop To Be Grown	Yield Goal	POUNDS ACTUAL NUTRIENT PER ACRE														Cation Exchange Capacity						
				Lime, ECC Tons/A to raise pH to:			N	P ₂ O ₅	K ₂ O	Zn	S	Mn	Cu	MgO	B	Ca	Cl	CEC	%H	%K	%Ca	%Mg	%Na	
				6.0	6.5	7.0																		
45526	RETEST																							

SPECIAL COMMENTS AND SUGGESTIONS:

Lab Number(s):45526

Servi-Tech Laboratory fertilizer recommendations were not requested.