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FORM
4
Rev 12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
10/5/2012

1. OGCC Operator Number: 10275A	4. Contact Name Lonl J. Davis	Complete the Attachment Checklist: OP OGCC
2. Name of Operator: Augustus Energy Partners, LLC	Phone: 970-332-3585	
3. Address: P.O. Box 250	Fax: 970-332-3587	
City: Wray State: CO Zip: 80758		
5. API Number 05-125-10529-00	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Deterding	7. Well/Facility Number 18-07	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWNE/4, Sec. 18-T15-R44W, 6th prn		Surface Eqmt Diagram
9. County: Yuma	10. Field Name: Vernon	Technical Info Page
11. Federal, Indian or State Lease Number:		Other <input checked="" type="checkbox"/> 10/5/12

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Distance to nearest well same formation
	Is location in a High Density Area (rule 603b)? Yes/No
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	NUMBER
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	From:
	To:
	Effective Date:
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Date Ready for Inspection:	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
	MIT required if shut in longer than two years. Date of last MIT
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
*submit cbl and cement job summaries	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	
<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done	
Approximate Start Date:	Date Work Completed:	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Soil Analysis	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Lonl J. Davis Date: 10/05/12 Email: ldavis@augustusenergy.com
Print Name: Lonl J. Davis Title: Operations Accounting and Regulatory SpecialistCOGCC Approved: ACE for Steve Lindholm East Date: 11/19/2012
CONDITIONS OF APPROVAL, IF ANY: Env. Supervisor

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	10275A	API Number:	05-125-10529-00
2. Name of Operator:	Augustus Energy Partners, LLC		
OGCC Facility ID #			
3. Well/Facility Name:	Deterding	Well/Facility Number:	18-07
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	SWNE/4, Sec 18-T1S-R44W, 6th pm		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

10/04/12 - The attached soil analysis shows a slightly elevated SAR level in regards to the limits set in the COGCC Table 910-1. The area has been treated with 1 lb/sq ft Hi Cal mixed with 10 lbs sulfur on 5/30/12. We are requesting approval to add at least 3' of clean fill dirt as the soil sample was taken at a depth of 5 feet to 6 feet. Once the tank opening has been backfilled a closure request letter will be submitted to the COGCC with the soil analysis from the fill dirt and the amount of fill dirt needed for reclamation. We will then crimp straw to alleviate erosion until the location is farmed.

SOIL ANALYSIS REPORT

CLIENT:
6224

ENVIRO-AG ENGINEERING INC
3404 AIRWAY BLVD
AMARILLO, TX 79118



6921 S. Bell
Amarillo, TX 79109
800.557.7509
806.677.0093
Fax 806.677.0329

LAB NO:
45527

INVOICE NO:
122600

DATE RECEIVED:
09/14/2012

DATE REPORTED:
09/21/2012

SOIL ANALYSIS RESULTS FOR AUGUSTUS ENERGY

FIELD IDENTIFICATION: DETERDING 18-07

Proj 6703

METHOD USED:

Lab Number	Sample ID	Sample Depth	2:1 Water-Soil	2:1 Water-Soil	Buffer pH	Sol Salts mmol/mol	Excess Lime	% Organic Matter	Phosphorus ppm P	Potassium ppm K	Sulfur ppm	Calcium ppm Ca	Magnesium ppm Mg	Sodium ppm Na	Zinc ppm Zn	Iron ppm Fe	Manganese ppm Mn	Copper ppm Cu	Boron ppm B
45527	RETEST	0 - 8	8.8			0.51	HI												

METHOD USED:

Lab Number	Sample ID	Sample Depth	Saturation % Sat	Electrical Conductivity mmol/mol	Calcium mg/L Ca	Magnesium mg/L Mg	Sodium mg/L Na	Sodium Adsorption Ratio
45527	RETEST	0 - 8	44	1.63	43	7	340	12.7

FERTILIZER RECOMMENDATIONS:

Lab Number	Sample ID	Crop To Be Grown	Yield Goal	Line, ECC Tons/A to raise pH to													
				6.0	6.5	7.0	N	P-2O5	K2O	Zn	S	Mn	Cu	MgO	B	Ca	Cl
45527	RETEST																

SPECIAL COMMENTS AND SUGGESTIONS:

Lab Number(s): 45527

Servi-Tech Laboratory fertilizer recommendations were not requested.

POUNDS ACTUAL NUTRIENT PER ACRE

Cation Exchange Capacity																		
CEC	%H	%K	%Ca	%Mg	%Na													

Additional Well: Deterding 18-08