FORM 5 Rev 02/08	**State of Colorado** **Oil and Gas Conservation Commission** 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 **DRILLING COMPLETION REPORT**		DE	ET	OE	ES

Document Number: 400305920

Date Received: 07/16/2012

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
   City: DENVER State: CO Zip: 80202

4. Contact Name: Bryan Brown
   Phone: (720) 440-6100
   Fax: (720) 279-2331

5. API Number 05-123-35241-00
6. County: WELD
7. Well Name: Antelope   Well Number: F-29
8. Location: QtrQtr: SWNW Section: 29 Township: 5N Range: 62W Meridian: 6
   Footage at surface: Distance: 1597 feet Direction: FNL Distance: 1119 feet Direction: FWL
   As Drilled Latitude: 40.373460 As Drilled Longitude: -104.352760

GPS Data:
   Data of Measurement: 05/17/2012 PDOP Reading: 1.9 GPS Instrument Operator's Name: Adam Kelly

   ** If directional footage at Top of Prod. Zone Dist.: 50 feet. Direction: FNL Dist.: 1050 feet. Direction: FWL
   Sec: 29 Twp: 5n Rng: 62w
   ** If directional footage at Bottom Hole Dist.: 50 feet. Direction: FNL Dist.: 1050 feet. Direction: FWL
   Sec: 29 Twp: 5n Rng: 62q

9. Field Name: WATTENBERG
10. Field Number: 90750
11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/18/2012 13. Date TD: 04/22/2012 14. Date Casing Set or D&A: 04/23/2012

15. Well Classification:
   ☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6961 TVD** 6694   17 Plug Back Total Depth MD 6936 TVD** 6669

18. Elevations GR 4658 KB 4668   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
CBL, GAMMA RAY, HRI, CDL, CNL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	473	340	0	473	CALC
1ST	7+7/8	4+1/2	11.6	0	6,936	450	3,440	6,961	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,432		☐	☐	
NIOBRARA	6,550		☐	☐	
CODELL	6,787		☐	☐	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Bryan Brown

Title: Drilling EIT   Date: 7/16/2012   Email: bbrown@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
Attachment Checklist					
400305944	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
400305940	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒
Other Attachments					
400305920	FORM 5 SUBMITTED	Yes	☒	No	☐
400305934	LAS-TRIPLE COMBINATION	Yes	☒	No	☐
400305935	LAS-CEMENT BOND	Yes	☒	No	☐
400305936	DIRECTIONAL DATA	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)