

FORM  
5

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400299220

Date Received:

06/26/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: EILEEN ROBERTS

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 2284286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-34351-00

6. County: WELD

7. Well Name: McClellan PC

Well Number: LG03-78HN

8. Location: QtrQtr: SWSW Section: 3 Township: 8N Range: 59W Meridian: 6

Footage at surface: Distance: 250 feet Direction: FSL Distance: 700 feet Direction: FWL

As Drilled Latitude: 40.684760 As Drilled Longitude: -103.969320

GPS Data:

Data of Measurement: 01/16/2012 PDOP Reading: 5.2 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage at Top of Prod. Zone Dist.: 875 feet. Direction: FSL Dist.: 711 feet. Direction: FWL

Sec: 3 Twp: 8N Rng: 59W

\*\* If directional footage at Bottom Hole Dist.: 646 feet. Direction: FNL Dist.: 683 feet. Direction: FWL

Sec: 3 Twp: 8N Rng: 59W

9. Field Name: WILDCAT

10. Field Number: 99999

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 11/28/2011 13. Date TD: 12/07/2011 14. Date Casing Set or D&A: 12/11/2011

15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10407 TVD\*\* 6014 17 Plug Back Total Depth MD 10389 TVD\*\* 5996

18. Elevations GR 4802 KB 4826

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

CBL/GRL/CCL/VDL.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	18+1/2	16+0/0	84.00	24	124	51	0	124	CALC
SURF	13+3/4	9+5/8	36.00	24	1,167	496	0	1,176	CALC
1ST	8+3/4	7+0/0	26.00	24	6,383	520	0	6,393	CBL
1ST LINER	6+1/8	4+1/2	11.60	6234	10,392	0	0	10,392	

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	5,979		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 6/26/2012 Email: eroberts@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400299663	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
2233020	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400299220	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400299635	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400325768	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400325770	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	Rec'd PC cement sack count.	11/19/2012 11:16:56 AM
Engineer	Emailed operator for PC c\sack count, again.	11/19/2012 10:31:35 AM
Engineer	Emailed operator SC and PC cement quantities are identical?	10/25/2012 3:23:12 PM
Permit	Off Hold. Operator sent new production footages and template/survey.	9/11/2012 1:13:47 PM
Permit	On Hold. Requested verification of production footages and correction of directional template/ survey.	8/27/2012 2:44:50 PM

Total: 5 comment(s)