

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400328543

Date Received:

09/26/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Matt Barber

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4385

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11863-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RGU 422-25-198

8. Location: QtrQtr: LOT7 Section: 25 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 2182 feet Direction: FNL Distance: 1755 feet Direction: FEL

As Drilled Latitude: 39.935605 As Drilled Longitude: -108.339477

GPS Data:

Data of Measurement: 11/18/2011 PDOP Reading: 1.3 GPS Instrument Operator's Name: T. Morley

** If directional footage at Top of Prod. Zone Dist.: 2256 feet. Direction: FNL Dist.: 1913 feet. Direction: FWL

Sec: 25 Twp: 1S Rng: 98W

** If directional footage at Bottom Hole Dist.: 2242 feet. Direction: FNL Dist.: 1910 feet. Direction: FWL

Sec: 25 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC60733

12. Spud Date: (when the 1st bit hit the dirt) 01/22/2012 13. Date TD: 04/09/2012 14. Date Casing Set or D&A: 04/10/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12885 TVD** 12731 17 Plug Back Total Depth MD 12857 TVD** 12700

18. Elevations GR 6670 KB 6699

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN, CBL, and RPM

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	4,002	873	1,886	4,002	VISU
1ST	8+3/4	4+1/2	11.6	0	12,875	1,720	6,130	12,875	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 01/24/2012

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,886	1,083	0	1,886

Details of work:

DV tool, set at 1886 ft on 1/24/2012, was drilled out on 04/01/2012.

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
MESAVERDE	8,016		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	11,086		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,667		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,801		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	12,029		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,352		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Matt Barber

Title: Sr. Regulatory Specialist Date: 9/26/2012 Email: matt.barber@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400330625	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400330622	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400328543	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400330607	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Permit	Oper. submitted new fm. tops.	9/26/2012 1:34:01 PM

Total: 1 comment(s)