

State of Colo
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Greg Davis
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: 303-606-4071
3. Address: 1001 17th Street, Suite 1200	Fax: 303-629-8268
City: Denver State: CO Zip: 80202	
5. API Number 05-045-15394-00	OGCC Facility ID Number
6. Well/Facility Name: Specialty Restaurants	7. Well/Facility Number: SG 431-26
8. Location (Qtr/Sec, Twp, Rng, Meridian): SWNE Section 26-T7S-R96W 6th PM	
9. County: Garfield	10. Field Name: Grand Valley
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Egpm Diagram	
Technical Info Page	X
Other	

Complete the Attachment
ChecklistRECEIVED
NOV 13 2012
OGCC/Rifle Office

OP OGCC

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>
Bottomhole location Qtr/Sec, Twp, Rng, Mer	<input type="checkbox"/> attach directional survey
Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____	
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No <input type="checkbox"/>	
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____	
GPS DATA: Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____	
<input type="checkbox"/> CHANGE SPACING UNIT Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____	<input type="checkbox"/> Remove from surface bond Signed surface use agreement attached
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling): Effective Date: _____ Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	<input type="checkbox"/> CHANGE WELL NAME _____ NUMBER _____ From: _____ To: _____ Effective Date: _____
<input type="checkbox"/> ABANDONED LOCATION: Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No Date Ready for inspection: _____	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS Date well shut in or temporarily abandoned: _____ Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No MIT required if shut in longer than two years. Date of last MIT _____
<input type="checkbox"/> SPUD DATE: _____	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004. Final reclamation will commence on approximately _____ <input type="checkbox"/> Final reclamation is completed and site is ready for inspection.	

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent Approximate Start Date: 11/15/12	<input type="checkbox"/> Report of Work Done Date Work Completed: _____	
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)		
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Water Shut Off	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/12/12 Email: greg.davis@wpxenergy.com
Print Name: Greg Davis Title: Supervisor Permits
COGCC Approved: _____ Date: 11/13/12
CONDITIONS OF APPROVAL, IF ANY: NWAE

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850 API Number: 05- 045-15394-00
2. Name of Operator: WPX Energy Rocky Mountain, LLC OGCC Facility ID #
3. Well/Facility Name: Specialty Restaurants Well/Facility Number: SG 431-26
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWNE Section 26-T7S-R96W 6th PM

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

RECEIVED

NOV 13 2012

COGCC/Rifle Office

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS



Exploration and Production
Water Squeeze Procedure

Date: 11/12/12

Wellname: SG 431-26 Prepared By: Tony Franzone
Location: SWNE 26 7S 96W cell phone: (970) 589-1454
Field: Grand Valley
API: 05-045-15394

Surface Casing: 9-5/8" 32.3# set @ 1,235-ft
Production Casing: 4-1/2" 11.6# set @ 5,443-ft
PBTD: 5,441-ft
TOC: 1,550-ft
Tubing: 2-3/8" tbg @ 4,825-ft
MV Completions: MV/Cameo (3,780 - 5,294 ft)
Correlate Log: HAL CBL - 08/09/2008

Purpose: Identify and isolate high water producing zone

Proposed Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 RIH set RBP and packer and identify high water producing zone
- 3 POOH w/ packer and tubing
- 4 RIH and remediate high water producing zone with Class G cement
- 5 POOH w/ down hole equipment
- 6 Drill out cement and test to 500 psi
- 7 RIH with tubing and return to production
- 8 Submit subsequent report