

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109		DE	ET	OE	ES
	Inspection Date: <u>11/14/2012</u>					

FIELD INSPECTION FORM			
Location Identifier	Facility ID <u>417820</u>	Loc ID <u>334888</u>	Tracking Type Inspector Name: <u>LONGWORTH, MIKE</u>

Document Number:
663800582

Overall Inspection:
Satisfactory

Operator Information:

OGCC Operator Number: 96850 Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad	(970) 285-9377	Brad.Moss@wpxenergy.com	Production foreman

Compliance Summary:

QtrQtr: SWSE Sec: 34 Twp: 6S Range: 94W

Inspector Comment:

Abandon location wells have not been drilled. Savage RWF 223-34 & Savage RWF 23-34

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	
211419	WELL	PR	01/18/1998		045-07179	JUHAN RMV 83-34	
296694	WELL	PR	06/23/2008	GW	045-16102	SAVAGE RWF 324-34	
297602	WELL	PR	08/08/2008	GW	045-16891	SAVAGE RWF 13-34	
297603	WELL	PR	05/31/2009	OW	045-16890	SAVAGE RWF 14-34	
297604	WELL	PR	08/08/2008	GW	045-16889	SAVAGE RWF 314-34	
297633	WELL	PR	06/01/2011	GW	045-16894	SAVAGE RWF 332-34	
297634	WELL	PR	03/31/2010	GW	045-16895	SAVAGE RWF 24-34	
297635	WELL	PR	03/31/2010	GW	045-16896	SAVAGE RWF 423-34	
297636	WELL	AL	08/13/2010	LO	045-16897	SAVAGE RWF 223-34	X
297637	WELL	AL	08/13/2010	LO	045-16898	SAVAGE RWF 23-34	X
297638	WELL	PR	02/16/2011	LO	045-16899	SAVAGE RWF 444-34	
297639	WELL	PR	06/01/2011	GW	045-16900	SAVAGE RWF 44-34	
297640	WELL	PR	06/01/2011	GW	045-16901	SAVAGE RWF 443-34	
297641	WELL	PR	03/31/2010	GW	045-16902	SAVAGE RWF 334-34	
297642	WELL	PR	06/01/2011	GW	045-16903	SAVAGE RWF 34-34	
297643	WELL	PR	06/01/2011	GW	045-16905	SAVAGE RWF 333-34	
297644	WELL	PR	06/01/2011	GW	045-16906	SAVAGE RWF 33-34	
297645	WELL	PR	09/20/2010	OW	045-16907	SAVAGE RMV 81-34	
297646	WELL	PR	05/31/2010	GW	045-16908	SAVAGE RMV 82-34	
297647	WELL	PR	06/01/2011	GW	045-16909	SAVAGE RMV 74-34	
417814	WELL	PR	06/30/2011		045-19630	Savage RWF 31-3	
417815	WELL	PR	07/20/2011		045-19631	Savage RWF 431-3	

Group	User	Comment	Date
Agency	edelenr	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	06/08/2010
Agency	edelenr	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/08/2010
Agency	edelenr	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/08/2010
Agency	edelenr	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	06/08/2010
Agency	edelenr	Operator must implement best management practices to contain any unintentional release of fluids.	06/08/2010
Agency	edelenr	Reserve pit must be lined or closed loop system must be implemented during drilling.	06/08/2010

Comment:

CA: **Date:** _____

Wildlife BMPs:

Comment:

CA: **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____

Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____	Phone Number: _____
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<u>LGD Contact Information:</u>	
Name: _____	Phone Number: _____
Agreed to Attend: _____	
<u>Summary of Landowner Issues:</u>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	

Facility					
Facility ID: <u>297636</u>	Type: <u>WELL</u>	API Number: <u>045-16897</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>	
Facility ID: <u>297637</u>	Type: <u>WELL</u>	API Number: <u>045-16898</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>	

Environmental		
Spills/Releases:		
Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: <input style="width:100%;" type="text"/>		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	

Water Well:		
DWR Receipt Num: _____	Owner Name: _____	GPS : _____
		Lat _____
		Long _____

Field Parameters:
<input style="width:100%; height: 20px;" type="text"/>
Sample Location: <input style="width:100%; height: 20px;" type="text"/>

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____
Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit	
Interim Reclamation:	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: RANGELAND	
Comment: <input style="width:100%;" type="text"/>	
1003a. Debris removed? _____	CM _____
CA _____	CA Date _____
Waste Material Onsite? _____	CM _____

CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____

CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____
 Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Permit:	Facility ID	Permit Num	Expiration Date
	422633	2213250	

COGCC Comments

Comment	User	Date
Abandon location wells have not been drilled. Savage RWF 223-34 & Savage RWF 23-34	longworm	11/14/2012