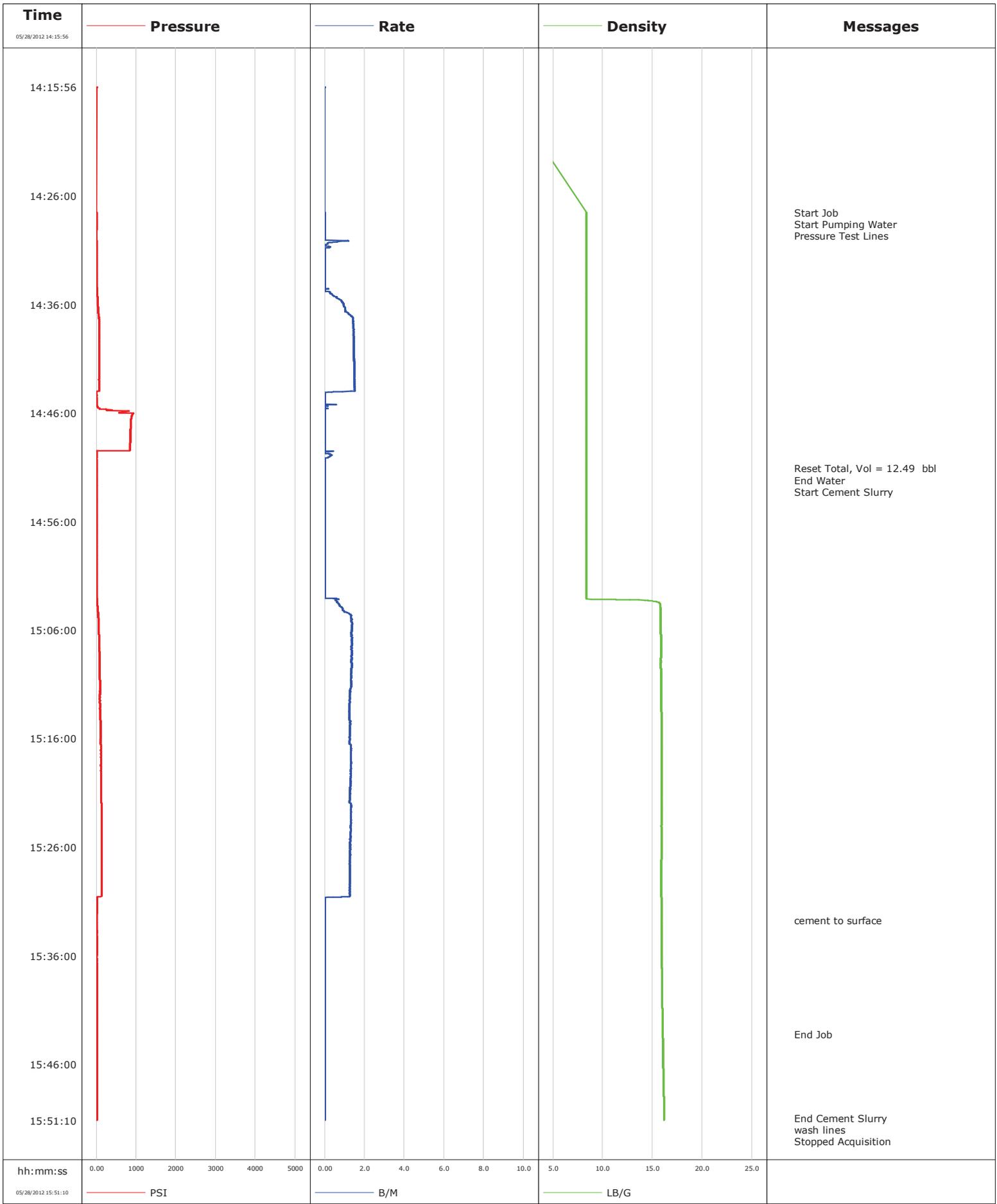


Well	Searcy 1-27	Client	Shell
Field	WFU/Swan	SIR No.	C62J-00121
Engineer	Kevin Boren	Job Type	Topout
Country	United States	Job Date	05-28-2012



Customer Shell	Job Number C62J-00121
--------------------------	---------------------------------

Well Searcy 1-27	Location (legal)	Schlumberger Location Rock Springs	Job Start May/28/2012
----------------------------	-------------------------	--	---------------------------------

Field WFU/Swan	Formation Name/Type Clean-Sandstone	Deviation	Bit Size	Well MD 256.0 ft	Well TVD 256.0 ft
--------------------------	---	------------------	-----------------	----------------------------	-----------------------------

County Moffett	State/Province Colorado	BHP	BHST	BHCT	Pore Press. Gradient
--------------------------	-----------------------------------	------------	-------------	-------------	-----------------------------

Well Master	API/UWI	Casing/Liner			
Rig Name N-94	Drilled For Oil	Service Via Land	Depth,	Size,	Weight,

Offshore Zone	Well Class New	Well Type Development			
----------------------	--------------------------	---------------------------------	--	--	--

Drilling Fluid Type Other	Max. Density 9.80 lb/gal	Plastic Viscosity	Tubing/Drill Pipe		
			Depth, ft	Size, in	Weight, lb/ft

Service Line Cementing	Job Type Topout	256.0	1.015	1.2	
		0.0	0.000	0.0	

Max. Allowed Tub. Press 300 psi	Max. Allowed Ann. Press	WH Connection	Perforations/Open Hole		
			Top,	Bottom,	No. of Shots

Service Instructions						Total Interval
						Diameter

Treat Down Tubing	Displacement	Packer Type	Packer Depth
-----------------------------	---------------------	--------------------	---------------------

Tubing Vol. 4.0 bbl	Casing Vol.	Annular Vol. 16.0 bbl	Openhole Vol.
-------------------------------	--------------------	---------------------------------	----------------------

Casing/Tubing Secured <input checked="" type="checkbox"/>	1 Hole Vol. Circulated prior to Cement <input type="checkbox"/>	Casing Tools	Squeeze Job
--	--	---------------------	--------------------

Lift Pressure	Shoe Type	Squeeze Type
----------------------	------------------	---------------------

Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Depth	Tool Type
--	---	-------------------	------------------

No. Centralizers	Top Plugs	Bottom Plugs	Stage Tool Type	Tool Depth
-------------------------	------------------	---------------------	------------------------	-------------------

Cement Head Type	Stage Tool Depth	Tail Pipe Size
-------------------------	-------------------------	-----------------------

Job Scheduled For May/28/2012 11:00	Arrived on Location May/28/2012 11:00	Leave Location May/28/2012 17:00	Collar Type	Tail Pipe Depth
---	---	--	--------------------	------------------------

			Collar Depth	Sqz. Total Vol.
--	--	--	---------------------	------------------------

Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message
05/28/2012	14:15:12					Started Acquisition
05/28/2012	14:15:56	23	0.0	0.00	0.0	
05/28/2012	14:27:30					Start Job
05/28/2012	14:27:30	2	0.0	8.36	0.0	
05/28/2012	14:27:34					Start Pumping Water
05/28/2012	14:27:34	2	0.0	8.36	0.0	
05/28/2012	14:27:35					Pressure Test Lines
05/28/2012	14:27:35	2	0.0	8.36	0.0	
05/28/2012	14:30:12	6	0.6	8.35	0.1	
05/28/2012	14:33:12	10	0.0	8.35	0.2	
05/28/2012	14:36:12	39	1.0	8.35	1.2	
05/28/2012	14:39:12	63	1.5	8.35	5.2	
05/28/2012	14:42:12	63	1.5	8.35	9.6	
05/28/2012	14:45:12	5	0.0	8.35	12.3	
05/28/2012	14:48:12	851	0.0	8.35	12.4	
05/28/2012	14:51:05					Reset Total, Vol = 12.49 bbl
05/28/2012	14:51:05	4	0.0	8.35	12.5	
05/28/2012	14:51:07					End Water
05/28/2012	14:51:07	4	0.0	8.35	0.0	
05/28/2012	14:51:11					Start Cement Slurry
05/28/2012	14:51:11	4	0.0	8.35	0.0	

Well			Field		Job Start	Customer		Job Number
Searcy 1-27			WFU/Swan		May/28/2012	Shell		C62J-00121
Date	Time 24-hr clock	Treating Pressure PSI	Flow Rate B/M	Density LB/G	Volume BBL	Message		
05/28/2012	14:54:12	5	0.0	8.35	0.0			
05/28/2012	14:57:12	4	0.0	8.35	0.0			
05/28/2012	15:00:12	4	0.0	8.35	0.0			
05/28/2012	15:03:12	13	0.5	11.36	0.1			
05/28/2012	15:06:12	60	1.3	15.83	3.4			
05/28/2012	15:09:12	83	1.4	15.83	7.5			
05/28/2012	15:12:12	85	1.3	15.86	11.4			
05/28/2012	15:15:12	98	1.3	15.93	15.2			
05/28/2012	15:18:12	112	1.3	15.92	19.1			
05/28/2012	15:21:12	112	1.3	15.92	23.0			
05/28/2012	15:24:12	125	1.3	15.89	26.9			
05/28/2012	15:27:12	128	1.3	15.88	30.7			
05/28/2012	15:30:12	127	1.3	15.87	34.5			
05/28/2012	15:32:46					cement to surface		
05/28/2012	15:32:46	9	0.0	15.90	35.0			
05/28/2012	15:33:12	9	0.0	15.90	35.0			
05/28/2012	15:36:12	12	0.0	15.92	35.0			
05/28/2012	15:39:12	14	0.0	15.96	35.0			
05/28/2012	15:42:12	15	0.0	16.00	35.0			
05/28/2012	15:43:15					End Job		
05/28/2012	15:43:15	16	0.0	16.02	35.0			
05/28/2012	15:45:12	16	0.0	16.06	35.0			
05/28/2012	15:48:12	17	0.0	16.11	35.0			
05/28/2012	15:50:59					End Cement Slurry		
05/28/2012	15:50:59	17	0.0	16.16	35.0			
05/28/2012	15:51:07					wash lines		
05/28/2012	15:51:07	17	0.0	16.17	35.0			

Post Job Summary

Average Pump Rates, bbl/min				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
1.0			2.0	35.0		12.5	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Type	Volume	Density
110	109	108					
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	Cement Circulated to Surface?	<input checked="" type="checkbox"/>	Volume	
	63.0 bbl		65 degF	Washed Thru Perfs	<input type="checkbox"/>	To	
Customer or Authorized Representative		Schlumberger Supervisor		Circulation Lost	<input type="checkbox"/>	Job Completed	<input checked="" type="checkbox"/>
Trampus Stewart		Kevin Boren		-		-	