

The Road to Excellence Starts with Safety

Sold To #: 300721	Ship To #: 2939037	Quote #:	Sales Order #: 9664900
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS	Customer Rep: Hartl, Al		
Well Name: RWF	Well #: 522-35	API/UWI #: 05-045-20453	
Field: RULISON	City (SAP): RIFLE	County/Parish: Garfield	State: Colorado
Lat: N 39.483 deg. OR N 39 deg. 29 min. 0.233 secs.	Long: W 107.863 deg. OR W -108 deg. 8 min. 13.621 secs.		
Contractor: NABORS 576	Rig/Platform Name/Num: NABORS 576		
Job Purpose: Cement Surface Casing			
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: MAYO, MARK	Srv Supervisor: MUHLESTEIN, RYAN	MBU ID Emp #: 453609	

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BROWN, TRAVIS A	3.5	396848	ENGBERG, KEVIN W	3.5	454218	LINN, PAUL Andrew	3.5	479143
MUHLESTEIN, RYAN Herrick	3.5	453609						

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10025118	60 mile	10871245	60 mile	11259884	60 mile	11360881	60 mile
11808831	60 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
7/20/12	3.5	3						

TOTAL Total is the sum of each column separately

Job				Job Times			
Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	20 - Jul - 2012	00:30	MST
Job depth MD	1127. ft		Job Depth TVD	Job Started	20 - Jul - 2012	04:30	MST
Water Depth			Wk Ht Above Floor	Job Completed	20 - Jul - 2012	07:13	MST
Perforation Depth (MD)	From		To	Job Completed	20 - Jul - 2012	08:00	MST
				Departed Loc	20 - Jul - 2012	09:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
OPEN HOLE SECTION				13.5				.	1127.		
SURFACE CASING	Unknown		9.625	9.001	32.3		H-40	.	1109.8		

Sales/Rental/3rd Party (HES)

Description	Qty	Qty uom	Depth	Supplier
R/A DENSOMETER W/CHART RECORDER,/JOB,ZI	1	JOB		
PORT. DATA ACQUIS. W/OPTICEM RT W/HES	1	EA		
ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI	1	JOB		
PLUG,CMTG,TOP,9 5/8,HWE,8.16 MIN/9.06 MA	1	EA		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug	9.625	1	HES
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container	9.625	1	HES
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

Fluid Data									
Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Fresh Water			bbl	8.33	.0	.0	4	
2	Lead Cement	VERSACEM (TM) SYSTEM (452010)		sacks	12.3	2.38	13.75	8	13.75
		13.75 Gal FRESH WATER8							
3	Tail Cement	VERSACEM (TM) SYSTEM (452010)		sacks	12.8	2.11	11.75	8	11.75
		11.75 Gal FRESH WATER							
4	Displacement Fluid			bbl	8.34	.0	.0	10	
Calculated Values		Pressures		Volumes					
Displacement	83.3	Shut In: Instant		Lost Returns	0	Cement Slurry	129.9	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns	30	Actual Displacement	83.3	Treatment	
Frac Gradient		15 Min		Spacers	20	Load and Breakdown		Total Job	231
Rates									
Circulating	8	Mixing	8	Displacement	10	Avg. Job	9		
Cement Left In Pipe	Amount	44.8 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					

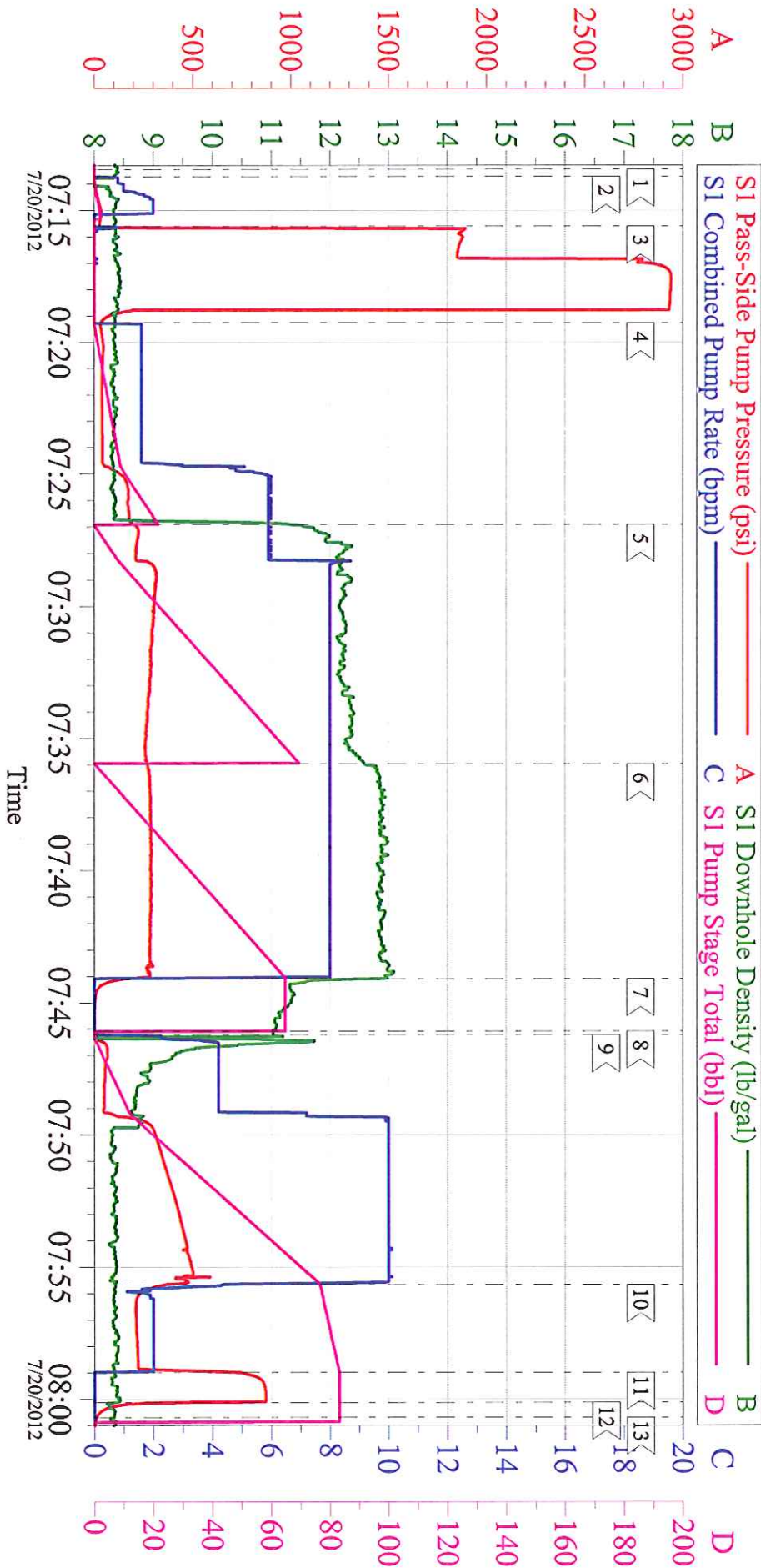
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Legal Description:			
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Contractor: NABORS 576	Rig/Platform Name/Num: NABORS 576		
Job Purpose: Cement Surface Casing	Ticket Amount:		
Well Type: Development Well	Job Type: Cement Surface Casing		
Sales Person: MAYO, MARK	Srv Supervisor: MUHLESTEIN, RYAN	MBU ID Emp #: 453609	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pre-Convoy Safety Meeting	07/20/2012 03:00							WITH ALL HES PERSONNEL SAFE DRIVING PRACTICES AND TRAVEL ROUTE REVIEWED
Arrive at Location from Service Center	07/20/2012 04:30							CASING CREW RIGGING UP
Assessment Of Location Safety Meeting	07/20/2012 05:40							WITH ALL HES PERSONNEL
Pre-Rig Up Safety Meeting	07/20/2012 05:50							WITH ALL HES PERSONNEL
Rig-Up Equipment	07/20/2012 06:00							1 ELITE HT 400 PUMP, 1 660 BULK TRUCK, 1 F-450 PICK-UP, 1 PLUG CONTAINER, 2" IRON TO STAND PIPE
Circulate Well	07/20/2012 06:30							CASING ON BOTTOM, RIG CIRCULATES USING HES SWAGE AND IRON, CIRC. 30 MINS, 8 BPM, 90 PSI. MUD REPORT 9.5 PPG PV 32, YP 26.
Pre-Job Safety Meeting	07/20/2012 07:00							WITH ALL HES PERSONNEL, RIG CREW AND CO REP
Start Job	07/20/2012 07:13							TD 1127', TP 1109.8', FC 1065', SJ 44.8', OH 13.5", SURFACE CASING 9.625" 32.3# H-40.
Pump Water	07/20/2012 07:13		2	2			40.0	FRESH H2O, TO PRIME LINES
Test Lines	07/20/2012 07:15							HELD 2940 PSI MIN NO LEAKS

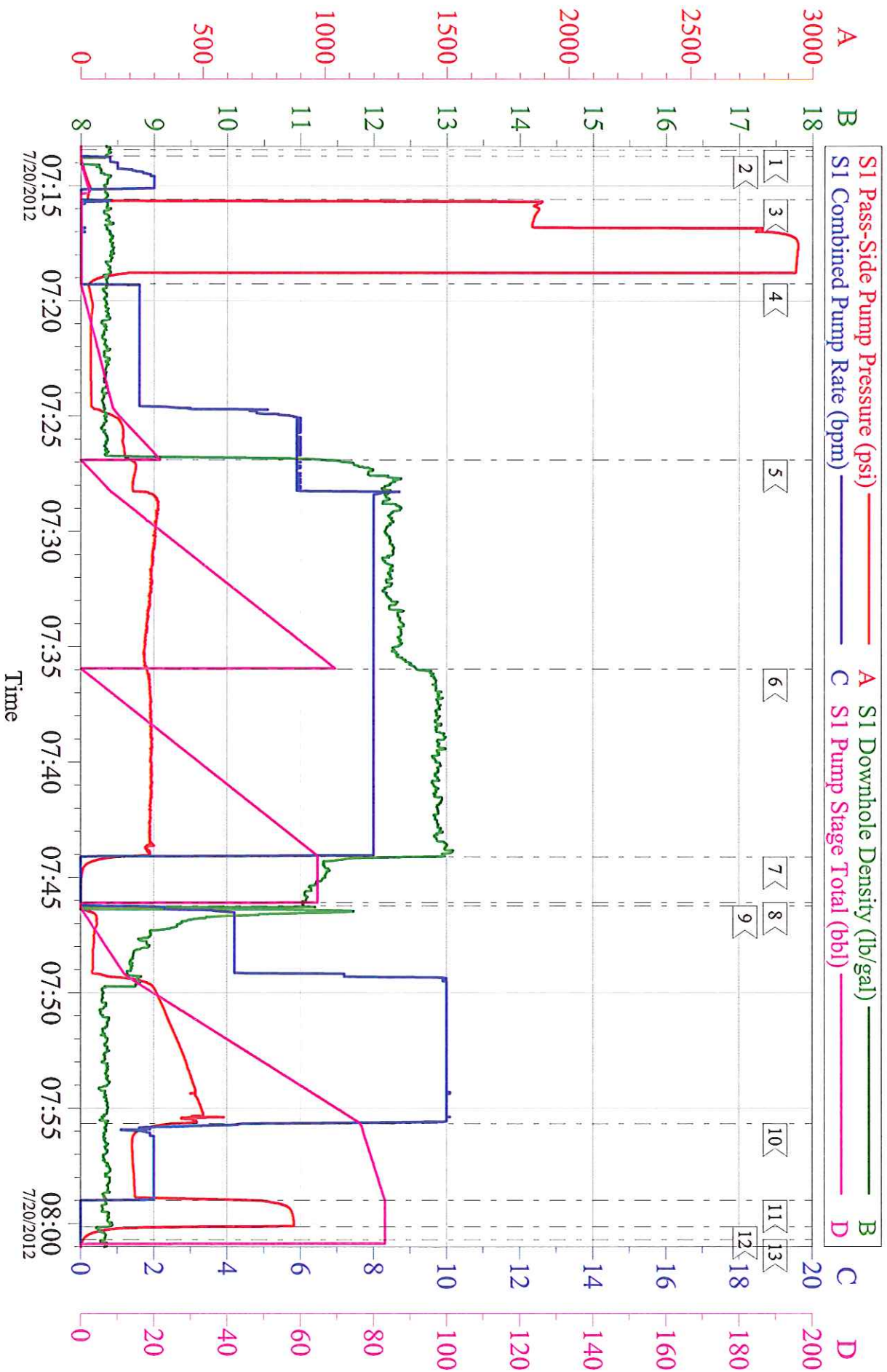
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Spacer 1	07/20/2012 07:19		4	20			180.0	FRESH H2O
Pump Lead Cement	07/20/2012 07:26		8	67.8			310.0	160 SKS 12.3 PPG 2.38 FT3/SK 13.75 GAL/SK WEIGHED VERIFIED VIA MUD SCALES WET AND DRY SAMPLES SUBMITTED
Pump Tail Cement	07/20/2012 07:35		8	60.1			275.0	160 SKS 12.8 PPG 2.11 FT3/SK 11.75 GAL/SK WEIGHED VERIFIED VIA MUD SCALES WET AND DRY SAMPLES SUBMITTED
Shutdown	07/20/2012 07:44							WASH UP ON TOP OF PLUG
Drop Top Plug	07/20/2012 07:46							VERIFY PLUG LAUNCHED
Pump Displacement	07/20/2012 07:46		10	83.3			580.0	CMT RETURNS 53.3 BBLS INTO DIS, 30 BBLS TO SURFACE
Slow Rate	07/20/2012 07:55		2	74			220.0	SLOW RATE 10 BBLS PRIOR TO CALCULATED DISPLACEMENT
Bump Plug	07/20/2012 07:58		2	83.3			870.0	BUMP PLUG AT 225
Check Floats	07/20/2012 08:00							1 BBL BACK, FLOATS HOLDING, GOOD RETURNS THROUGHOUT JOB
End Job	07/20/2012 08:00							NO ADD HOURS OR DERRICK CHARGE. 40 LBS SUGAR USED
Pre-Rig Down Safety Meeting	07/20/2012 08:10							WITH ALL HES PERSONNEL
Rig-Down Equipment	07/20/2012 08:15							AREA FREE FROM DEBRIS
Pre-Convoy Safety Meeting	07/20/2012 08:55							WITH ALL HES PERSONNEL
Crew Leave Location	07/20/2012 09:00							THANK YOU FOR USING HALLIBURTON CEMENT DEPARTMENT. RYAN MUHLESTEIN AND CREW
Call Out	07/20/2012 12:30							

WPX ROCKY MTN - RWF 522-35 SURFACE



Customer: WPX ROCKY MTN	Job Date: 20-Jul-2012	Sales Order #: 9664900
Well Description: RWF 522-35	Job Type: SURFACE	ADC Used: YES
Company Rep: AL HARTL	Cement Supervisor: RYAN MUHLESTEIN	Elite: 8 TRAVIS BROWN

WPX ROCKY MTN - RWF 522-35 SURFACE



Customer:	WPX ROCKY MTN	Job Date:	20-Jul-2012	Sales Order #:	9664900
Well Description:	RWF 522-35	Job Type:	SURFACE	ADC Used:	YES
Company Rep:	AL HARTL	Cement Supervisor:	RYAN MUHLESTEIN	Elite:	8
					TRAVIS BROWN