

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400314100

Date Received:

08/08/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Julie Lawson
Phone: (303) 260-4533
Fax: (303) 629-8268

5. API Number 05-103-11796-00
6. County: RIO BLANCO
7. Well Name: Federal
Well Number: RGU 41-1-298
8. Location: QtrQtr: LOT21 Section: 1 Township: 2s Range: 98w Meridian: 6
Footage at surface: Distance: 788 feet Direction: FNL Distance: 553 feet Direction: FEL
As Drilled Latitude: 39.910301 As Drilled Longitude: -108.335088

GPS Data:

Date of Measurement: 08/29/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: J.Kirkpatrick

** If directional footage at Top of Prod. Zone Dist.: 149 feet. Direction: FNL Dist.: 607 feet. Direction: FEL
Sec: 1 Twp: 2S Rng: 98W

** If directional footage at Bottom Hole Dist.: 154 feet. Direction: FNL Dist.: 630 feet. Direction: FEL
Sec: 1 Twp: 2s Rng: 98w

9. Field Name: SULPHUR CREEK 10. Field Number: 80090
11. Federal, Indian or State Lease Number: COC062053

12. Spud Date: (when the 1st bit hit the dirt) 11/01/2011 13. Date TD: 01/09/2012 14. Date Casing Set or D&A: 01/11/2012

15. Well Classification:

Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 12378 TVD** 12344 17 Plug Back Total Depth MD 12237 TVD** 12203

18. Elevations GR 6576 KB 6597
One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN and CBL and MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,532	811	1,553	3,532	VISU
1ST	7+7/8	4+1/2	11.6	0	12,369	1,470	3,060	12,369	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,553	1,037	0	1,553

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,470		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,492		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,640		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,199		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,340		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,573		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	11,940		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Lawson

Title: Permit Tech II Date: 8/8/2012 Email: julie.lawson@wpenergy.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400314121	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400314120	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400314100	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400314118	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	Emailed operator for location of DV tool in Surface Casing.	10/17/2012 2:18:55 PM
Permit	need LAS logs.	10/3/2012 11:24:47 AM

Total: 2 comment(s)