

**FORM**  
**5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400314100

Date Received:

08/08/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: Julie Lawson

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4533

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-103-11796-00

6. County: RIO BLANCO

7. Well Name: Federal

Well Number: RGU 41-1-298

8. Location: QtrQtr: LOT21 Section: 1 Township: 2s Range: 98w Meridian: 6

Footage at surface: Distance: 788 feet Direction: FNL Distance: 553 feet Direction: FEL

As Drilled Latitude: 39.910301 As Drilled Longitude: -108.335088

## GPS Data:

Date of Measurement: 08/29/2011 PDOP Reading: 1.7 GPS Instrument Operator's Name: J.Kirkpatrick

\*\* If directional footage at Top of Prod. Zone Dist.: 149 feet. Direction: FNL Dist.: 607 feet. Direction: FEL

Sec: 1 Twp: 2S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 154 feet. Direction: FNL Dist.: 630 feet. Direction: FEL

Sec: 1 Twp: 2s Rng: 98w

9. Field Name: SULPHUR CREEK

10. Field Number: 80090

11. Federal, Indian or State Lease Number: COC062053

12. Spud Date: (when the 1st bit hit the dirt) 11/01/2011 13. Date TD: 01/09/2012 14. Date Casing Set or D&amp;A: 01/11/2012

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 12378 TVD\*\* 12344 17 Plug Back Total Depth MD 12237 TVD\*\* 12203

18. Elevations GR 6576 KB 6597

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

SP/GR/HDIL/ZDL/CN and CBL and MUD

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	3,532	811	1,553	3,532	VISU
1ST	7+7/8	4+1/2	11.6	0	12,369	1,470	3,060	12,369	CBL

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,553	1,037	0	1,553

Details of work:

21. Formation log intervals and test zones:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,470		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,492		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	10,640		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,199		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,340		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	11,573		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	11,940		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II Date: 8/8/2012 Email: julie.lawson@wpenergy.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400314121	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400314120	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400314100	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400314118	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
Engineer	Emailed operator for location of DV tool in Surface Casing.	10/17/2012 2:18:55 PM
Permit	need LAS logs.	10/3/2012 11:24:47 AM

Total: 2 comment(s)