

FORM 4
Rev. 12/05

Page 1

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109

SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b).

1. OGCC Operator Number: 77330
2. Name of Operator: SG Interest I, Ltd.
3. Address: Durango, State: CO Zip: 81301
4. Contact Name: Catherine Dickert
Phone: 970-385-0696
Fax: 970-385-0636

5. API Number: 05-051-06042
6. Well/Facility Name: Jacobs
7. OGCC Facility ID Number: 324466
8. Location (Ctr/Ctr, Sec, Twp, Rng, Meridian): NWNW Sec 29, T11S, R89W, 6th PM
9. County: Gunnison
10. Field Name: Bull Mountain
11. Federal, Indian or State Lease Number: N/A

Survey Plat
Directional Survey
Surface Equip Diagram
Technical Info Page
Other Lab Results

Complete the Attachment Checklist

OF OGCC

RECEIVED
10/29/2012

General Notice

☐ **CHANGE OF LOCATION:** Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines: ☐ FNU/FSL ☐ FEL/FWL

Change of Surface Footage to Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage from Exterior Section Lines: ☐ ☐ ☐ ☐

Change of Bottomhole Footage to Exterior Section Lines: ☐ ☐ ☐ ☐ attach directional survey

Bottomhole location Ctr/Ctr, Sec, Twp, Rng, Mer: _____

Latitude: _____ Distance to nearest property line: _____ Distance to nearest bldg, public rd, utility or RR: _____

Longitude: _____ Distance to nearest lease line: _____ Is location in a High Density Area (rule 603b)? Yes/No: _____

Ground Elevation: _____ Distance to nearest well same formation: _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement: _____ PDOP Reading: _____ Instrument Operator's Name: _____

☐ **CHANGE SPACING UNIT**
Formation: _____ Formation Code: _____ Spacing order number: _____ Unit Acreage: _____ Unit configuration: _____

☐ **CHANGE OF OPERATOR (prior to drilling):**
Effective Date: _____
Plugging Bond: ☐ Blanket ☐ Individual

☐ **CHANGE WELL NAME** **NUMBER**
From: _____
To: _____
Effective Date: _____

☐ **ABANDONED LOCATION:**
Was location ever used? ☐ Yes ☐ No
Is site ready for inspection? ☐ Yes ☐ No
Date Ready for Inspection: _____

☐ **NOTICE OF CONTINUED SHUT IN STATUS**
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____

☐ **SPUD DATE:** _____ ☐ **REQUEST FOR CONFIDENTIAL STATUS** (5 mos from date casing set)

☐ **SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK** *submit cbl and cement job summaries
Method used: _____ Cementing tool setting/perf depth: _____ Cement volume: _____ Cement top: _____ Cement bottom: _____ Date: _____

☐ **RECLAMATION:** Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately: _____ ☐ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

☐ Notice of Intent
Approximate Start Date: _____

☒ Report of Work Done
Date Work Completed: 10/9/2012

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

☐ Intent to Recomplete (submit form 2) ☐ Request to Vent or Flare ☐ E&P Waste Disposal

☐ Change Drilling Plans ☐ Repair Well ☐ Beneficial Reuse of E&P Waste

☐ Gross Interval Changed? ☐ Rule 502 variance requested ☒ Status Update/Change of Remediation Plans

☐ Casing/Cementing Program Change ☐ Other: _____ for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Catherine Dickert Date: 10/26/2012 Email: cdickert@sginterest.com
Print Name: Catherine Dickert Title: Environmental & Permitting ManagerOGCC Approved: ACE for Alex Fischer, Env. Supervisor Date: 11/06/2012
CONDITIONS OF APPROVAL, IF ANY: Western Co

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number:	77330	API Number:	05-051-06042
2. Name of Operator:	SG Interests I, Ltd.	OGCC Facility ID #	324466
3. Well/Facility Name:	Jacobs	Well/Facility Number:	29-1
4. Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNW Sec 29 T11S, R89W, 6th PM		

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Please see the attached follow-up information regarding a produced water spill release that occurred on 08/06/2012 at the Jacobs 29-1 location. The spill releases tracking # is **2230213**. COGCC recommended that SG extract 3-5 discrete samples as an arsenic background study. Lab results attached.