

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

NOV - 9 2009

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

COGCC

5. Lease Serial No.

CDC0101971-B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Premium Oil Company

3a. Address

2005 SO 300 West, Salt Lake City Utah

3b. Phone No. (include area code)

801 487-4721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,552' S/W; 1,264' E/W Line Sec 8, T1N R10W

7. If Unit of CA/Agreement, Name and/or No.

Campbell

8. Well Name and No.

Ponka #4

9. API Well No.

0510307012

10. Field and Pool or Exploratory Area

Rangely - Manco

11. Country or Parish, State

Rio Blanco

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Plans are to plug and abandon the above well by filling the hole with shale from a TD of 3,150 ft to about 330 ft. A 100 ft cement plug will be placed 50 ft below shoe of surface casing and extending 50 ft inside of pipe. The casing filled with shale and a 50 ft cement plug placed at the surface. An appropriate well marker placed at the surface.

A plan of reclamation will be submitted later after meeting a BLM representative on site.

"Conditions of Approval Attached"

4. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

JAN GALLISTER

Title

Signature

Date

Sept. 10 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ASSOCIATE FIELD MANAGER

Title

Date

5/28/09

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

White River Field Office-Meeker, CO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2)

RECEIVED

NOV - 9 2012

COGCC

CONDITIONS OF APPROVAL FOR PERMANENT WELL ABANDONMENT

A COPY OF THESE CONDITIONS SHOULD BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE

Failure to comply with the following conditions of approval may result in a Notice of Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. All Plugging and Abandonment operations shall be conducted per OO#2.III.G. and 43 CFR 3160 and completed by November 1, 2009.
2. This office should be notified sufficiently in advance, 48 hour minimum of actual plugging work, so that a representative may have an opportunity to witness the operation.
3. Upon completion of approved plugging, all casing shall be cut-off at least 4 feet below final restored ground level and attach the regulation marker plate (**4-inch pipe above ground will not be allowed**) in accordance with 43 CFR 3162.6 and OO#2.III.G.10. The top of the marker must be closed or capped and have a weep hole. Pits must be fenced unless approved otherwise by the authorized officer.
4. The following minimum information shall be permanently placed on the marker with a plate, cap, or beaded-on by welding:
 - a. Operator Name
 - b. Federal Lease Serial Number
 - c. Well Number
 - d. Location by 1/4 1/4, Section, Township and Range or other Acceptable Surveyed Description.
5. Within 30 days after well bore plugging operations are completed, a Subsequent Report of Abandonment, Form 3160-5, must be filed showing the date of the abandonment operation, location of plugs, amount of cement in each plug, the amount of casing left in the hole and the **GPS coordinates for location of wellhead**.
6. Prior to abandonment reclamation work, the operator shall submit a sundry notice describing their proposed reclamation plans to comply with OO#1. The plan must be approved prior to beginning any reclamation of the well site. If the approved APD contains a reclamation plan, you can reference it in your submission. Do not conduct any well pad or access reclamation without an approved reclamation plan for the subject well.
7. If not previously filed, submit in duplicate, Well Completion or Recompletion Report and Log, Form 3160-4, well history, electric logs, and other surveys, and if taken, core analysis and water analysis. These reports must also be filed within 30 days after completion of plugging operations.
8. All trash, junk, and other waste material shall be contained in trash cages or bins to prevent scattering and shall be removed and deposited in an approved landfill.

Premium Oil Company

RECEIVED

NOV - 9 2012

COGCC

Plugging Diagram

Ponka # 4 well

API: 0510307324

SWNW- Sec 8. T1N. R10W

Rio Blanco. CO. Colorado

PEA 1/28/2010

