

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400345387

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 60890 Contact Name: Jacob Flora
Name of Operator: MOUNTAIN PETROLEUM CORP Phone: (720) 988-5375
Address: 1801 BROADWAY STE 1250 Fax:
City: DENVER State: CO Zip: 80202 Email: jakeflora@kfrcorp.com

For "Intent" 24 hour notice required, Name: Tel:
COGCC contact: Email:

API Number 05-063-06296-00 Well Number: 1-X
Well Name: MAY 13-13
Location: QtrQtr: NWSW Section: 13 Township: 11S Range: 46W Meridian: 6
County: KIT CARSON Federal, Indian or State Lease Number:
Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.090150 Longitude: -102.518760
GPS Data:
Date of Measurement: 06/28/2011 PDOP Reading: 2.5 GPS Instrument Operator's Name: Keith Westfall
Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other
Casing to be pulled: Yes No Estimated Depth:
Fish in Hole: Yes No If yes, explain details below
Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
SHAWNEE	SHWNE	4591	4595	11/01/2012	B PLUG CEMENT TOP	4550
CHEROKEE	CHRK	5190	5200	10/31/2012	B PLUG CEMENT TOP	5170
KEYES	KEYES	5564	5569	10/29/2012	B PLUG CEMENT TOP	5480

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	430	210	430	0	VISU
1ST	7+7/8	4+1/2	10.5	5,650	275	5,650	4,290	CBL
			Stage Tool	2,918	320	2,918	2,020	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5480 with 2 sacks cmt on top. CIPB #2: Depth 5230 with 0 sacks cmt on top.
 CIBP #3: Depth 5170 with 2 sacks cmt on top. CIPB #4: Depth 4700 with 0 sacks cmt on top.
 CIBP #5: Depth 4550 with 10 sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 4550 ft. to 4450 ft. Plug Type: CASING Plug Tagged:
 Set 20 sks cmt from 3100 ft. to 2900 ft. Plug Type: CASING Plug Tagged:
 Set 20 sks cmt from 2300 ft. to 2100 ft. Plug Type: CASING Plug Tagged:
 Set 20 sks cmt from 475 ft. to 275 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: 11/02/2012
 *Wireline Contractor: Peak Wireline *Cementing Contractor: Consolidated Cementing
 Type of Cement and Additives Used: Class A
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jacob Flora
 Title: Petroleum Engineer Date: _____ Email: jakeflora@kfrcorp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400345388	WIRELINE JOB SUMMARY
400345389	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)