

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400345387

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 60890

Contact Name: Jacob Flora

Name of Operator: MOUNTAIN PETROLEUM CORP

Phone: (720) 988-5375

Address: 1801 BROADWAY STE 1250

Fax:

City: DENVER

State: CO

Zip: 80202

Email: jakeflora@kfrcorp.com

For "Intent" 24 hour notice required,

Name: Tel:

COGCC contact:

Email:

API Number 05-063-06296-00

Well Name: MAY 13-13

Well Number: 1-X

Location: QtrQtr: NWSW

Section: 13

Township: 11S

Range: 46W

Meridian: 6

County: KIT CARSON

Federal, Indian or State Lease Number:

Field Name: WILDCAT

Field Number: 99999

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.090150

Longitude: -102.518760

GPS Data:

Date of Measurement: 06/28/2011

PDOP Reading: 2.5

GPS Instrument Operator's Name: Keith Westfall

Reason for Abandonment:

☐ Dry☐ Production for Sub-economic☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes☐ No

Estimated Depth:

Fish in Hole: ☐ Yes☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Code	Perf. Top	Perf. Bottom	Date	Method of Isolation	Plug Depth
SHAWNEE	SHWN E	4591	4595	11/01/2012	B PLUG CEMENT TOP	4550
CHEROKEE	CHRK	5190	5200	10/31/2012	B PLUG CEMENT TOP	5170
KEYES	KEYES	5564	5569	10/29/2012	B PLUG CEMENT TOP	5480

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	430	210	430	0	VISU
1ST	7+7/8	4+1/2	10.5	5,650	275	5,650	4,290	CBL
			Stage Tool	2,918	320	2,918	2,020	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 5480 with 2 sacks cmt on top. CIBP #2: Depth 5230 with 0 sacks cmt on top.
CIBP #3: Depth 5170 with 2 sacks cmt on top. CIBP #4: Depth 4700 with 0 sacks cmt on top.
CIBP #5: Depth 4550 with 10 sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 4550 ft. to 4450 ft. Plug Type: CASING Plug Tagged: ☐
Set 20 sks cmt from 3100 ft. to 2900 ft. Plug Type: CASING Plug Tagged: ☐
Set 20 sks cmt from 2300 ft. to 2100 ft. Plug Type: CASING Plug Tagged: ☐
Set 20 sks cmt from 475 ft. to 275 ft. Plug Type: CASING Plug Tagged: ☐
Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth

Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth

Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth

(Cast Iron Cement Retainer Depth)

Set sacks half in. half out surface casing from ft. to ft. Plug Tagged: ☐

Set 15 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of inch casing

Plugging Date: 11/02/2012

*Wireline Contractor: Peak Wireline

*Cementing Contractor: Consolidated Cementing

Type of Cement and Additives Used: Class A

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Jacob Flora

Title: Petroleum Engineer

Date:

Email: jakeflora@kfrcorp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

Date:

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name
400345388	WIRELINE JOB SUMMARY
400345389	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)