

FORM
2

Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400323893

Date Received:

09/26/2012

PluggingBond SuretyID

20090078

APPLICATION FOR PERMIT TO:

1. Drill, Deepen, Re-enter, Recomplete and Operate

2. TYPE OF WELL

OIL GAS COALBED OTHER _____
SINGLE ZONE MULTIPLE COMMINGLE

Refiling

Sidetrack

3. Name of Operator: PDC ENERGY INC

4. COGCC Operator Number: 69175

5. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

6. Contact Name: Liz Lindow Phone: (303)831-3974 Fax: ()

Email: liz.lindow@pdce.com

7. Well Name: Stonebraker Well Number: 28V-414

8. Unit Name (if appl): _____ Unit Number: _____

9. Proposed Total Measured Depth: 11497

WELL LOCATION INFORMATION

10. QtrQtr: NENE Sec: 28 Twp: 2N Rng: 64W Meridian: 6

Latitude: 40.116040 Longitude: -104.547790

Footage at Surface: _____ feet FNL/FSL _____ feet FEL/FWL _____ feet
FNL 245 FEL 280

11. Field Name: Wattenberg Field Number: 90750

12. Ground Elevation: 4963 13. County: WELD

14. GPS Data:

Date of Measurement: 06/19/2012 PDOP Reading: 2.0 Instrument Operator's Name: Ben Adsit

15. If well is Directional Horizontal (highly deviated) **submit deviated drilling plan.**

Footage at Top of Prod Zone: FNL/FSL _____ FEL/FWL _____ Bottom Hole: FNL/FSL _____ FEL/FWL _____
715 FNL 734 FEL 720 FNL 500 FWL
Sec: 28 Twp: 2N Rng: 64W Sec: 28 Twp: 2N Rng: 64W

16. Is location in a high density area? (Rule 603b)? Yes No

17. Distance to the nearest building, public road, above ground utility or railroad: 232 ft

18. Distance to nearest property line: 245 ft 19. Distance to nearest well permitted/completed in the same formation(BHL): 173 ft

20. LEASE, SPACING AND POOLING INFORMATION

Objective Formation(s)	Formation Code	Spacing Order Number(s)	Unit Acreage Assigned to Well	Unit Configuration (N/2, SE/4, etc.)
Codell	CODL		160	GWA

21. Mineral Ownership: Fee State Federal Indian Lease #: _____

22. Surface Ownership: Fee State Federal Indian

23. Is the Surface Owner also the Mineral Owner? Yes No Surface Surety ID#: _____

23a. If 23 is Yes: Is the Surface Owner(s) signature on the lease? Yes No

23b. If 23 is No: Surface Owners Agreement Attached or \$25,000 Blanket Surface Bond \$2,000 Surface Bond \$5,000 Surface Bond

24. Using standard QtrQtr, Sec, Twp, Rng format enter entire mineral lease description upon which this proposed wellsite is located (attach separate sheet/map if you prefer):

See attached mineral lease map.

25. Distance to Nearest Mineral Lease Line: 0 ft 26. Total Acres in Lease: 319

DRILLING PLANS AND PROCEDURES

27. Is H2S anticipated? Yes No If Yes, attach contingency plan.

28. Will salt sections be encountered during drilling? Yes No

29. Will salt (>15,000 ppm TDS CL) or oil based muds be used during drilling? Yes No

30. If questions 28 or 29 are yes, is this location in a sensitive area (Rule 901.e)? Yes No

31. Mud disposal: Offsite Onsite

If 28, 29, or 30 are "Yes" a pit permit may be required.

Method: Land Farming Land Spreading Disposal Facility Other: _____

Note: The use of an earthen pit for Recompletion fluids requires a pit permit (Rule 905b). If air/gas drilling, notify local fire officials.

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
SURF	12+1/4	9+5/8	36	0	875	730	875	0
1ST	8+3/4	7	26	0	7,672	650	7,672	600
1ST LINER	6+1/8	4+1/2	11.6	6369	11,497			

32. BOP Equipment Type: Annular Preventer Double Ram Rotating Head None

33. Comments Conductor casing will not be used. Operator requests an exception location per rule 318Aa and rule 318Ac: well will not be drilled in a legal drilling window or twinned with an existing well. Waviers attached. Per rule 318Ae, the Operator requests the proposed spacing unit consisting of 160 acres, N2N2 of Sec 28 T2N R64W. Proposed spacing unit map and 30-day certificate is attached.

34. Location ID: _____

35. Is this application in a Comprehensive Drilling Plan ? Yes No

36. Is this application part of submitted Oil and Gas Location Assessment ? Yes No

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Liz Lindow

Title: Regulatory Analyst Date: 9/26/2012 Email: liz.lindow@pdce.com

Operator must have a valid water right or permit allowing for industrial use or purchased water from a seller that has a valid water right or permit allowing for industrial use, otherwise an application for a change in type of use is required under Colorado law. Operator must also use the water in the location set forth in the water right decree or well permit, otherwise an application for a change in place of use is required under Colorado law. Section 37-92-103(5), C.R.S. (2011).

Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Matthew Lee Director of COGCC Date: 11/9/2012

API NUMBER 05 123 36282 00	Permit Number: _____	Expiration Date: <u>11/8/2014</u>
--------------------------------------	----------------------	-----------------------------------

CONDITIONS OF APPROVAL, IF ANY:

All representations, stipulations and conditions of approval stated in the Form 2A for this location shall constitute representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval stated in this Permit-to-Drill.

- 1)Note surface casing setting depth change from 875' to 1000'. Increase cement coverage accordingly and cement to surface.
 2)Provide notice of MIRU via an electronic Form 42.
 3)Comply with Rule 317.i and provide cement coverage from the 7" casing TD to a minimum of 200' above the Niobrara. Verify coverage with a cement bond log.

Attachment Check List

Att Doc Num	Name
400323893	FORM 2 SUBMITTED
400323911	WELL LOCATION PLAT
400329442	MINERAL LEASE MAP
400331140	30 DAY NOTICE LETTER
400331141	EXCEPTION LOC REQUEST
400331142	EXCEPTION LOC WAIVERS
400331144	PROPOSED SPACING UNIT
400333054	DIRECTIONAL DATA
400333205	DEVIATED DRILLING PLAN

Total Attach: 9 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Final review completed.	11/8/2012 6:55:15 AM
Permit	Horizontal well will produce from multiple leases and cross multiple lease lines. Distance to the lease line is 0 feet. Distance to the unit boundary is 500	11/7/2012 8:48:34 AM
Permit	Operator requested a change in TOP to be 715 FNL and 734 FEL	11/7/2012 8:15:47 AM
Permit	Again requested clarification of the distances of TOP for both the Stonebraker 28V pad.	10/29/2012 7:28:12 AM
Engineer	Offset wells within 300 feet checked for adequate coverage.	10/15/2012 3:35:07 PM
Permit	The TOP states 500' FEL but calculations shows to be 734' FEL. Line # 19 distance is questionable appears to be about 270'. Requested clarification.	10/11/2012 9:46:13 AM
Permit	Operator corrected well name on excel spreadsheet and template/import to match well name on plat. Operator corrected deviated drilling plan BHL to match BHL on well location plat. This form passed completeness.	10/3/2012 11:51:41 PM
Permit	Return to Draft: 1. Directional drill data excel spreadsheet and directional drill template/import well name (28U-234) does not match well location plat or other submitted document information (28V-414). 2. Deviated drilling plan BHL (500' FEL) does not match well location plat (500' FWL).	9/27/2012 3:31:59 PM

Total: 8 comment(s)

BMP

<u>Type</u>	<u>Comment</u>
Drilling/Completion Operations	<p>The Colorado Oil and Gas Conservation Commission (COGCC) has established this Policy Regarding Bradenhead Monitoring During Hydraulic Fracturing Treatments ("Treatment") in the Greater Wattenberg Area ("GWA") pursuant to COGCC 207.a. ("Policy"). This Policy applies to oil and gas operations in the GWA as defined by the COGCC Rules of Practice and Procedure.</p> <ol style="list-style-type: none">1. At least twenty (20) days prior to initiating a Treatment, the operator ("Operator") shall provide written notice, via hand delivery, via confirmed receipt email, or via certified mail, return-receipt requested, to all adjacent operators ("Adjacent Operators") where the Adjacent Operator's wellbore is located within 300 feet of the Operator's wellbore and the Adjacent Operator's wellbore penetrates the productive zone which is to be treated by the Operator. Such notice shall include the anticipated date of the Treatment and shall provide a copy of this Policy.2. Within seven (7) days of receipt of such notice, the Adjacent Operator shall confirm in writing to the Operator that it will comply with this Policy. If the Adjacent Operator refuses to confirm that it will comply with this Policy, or fails to timely respond to the Operator's notice, the Operator shall advise the Commission staff of such refusal or failure by email. The Commission may then order the Adjacent Operator's compliance.3. The Operator shall monitor the bradenhead pressure of all wells under Operator's control within 300 feet of the well which is to be treated, provided such other wells penetrate the productive zone which is to be treated.4. The Operator and Adjacent Operator(s) shall install bradenhead pressure gauges on their respective wells 24 hours prior to the Operator initiating a Treatment. The Operator and Adjacent Operator(s) shall monitor their respective gauges at least once during every 24-hour period until 24 hours after the Treatment is completed and shall continue to do so until the pressure stabilizes. The bradenhead pressure gauges shall be capable of monitoring current pressure and also capable of recording the maximum pressure encountered in a 24 hour period. Such gauges shall be reset between each 24 hour period. The pressures shall be recorded and saved for a period of one year. Alternate electronic measurement may be used to record the prescribed pressures.5. If at any time during the Treatment or the 24-hour post-stimulation period, the bradenhead annulus pressure of the Treatment well or any offset wells subject to this Policy increases by more than 200 psig, the Operator of the well being treated, or the Adjacent Operator(s) of an affected offsetting well, as the case may be, shall verbally notify each other and the Director, as soon as practicable, but no later than twenty-four (24) hours following such incident. Within fifteen (15) days after the occurrence, the Operator or Adjacent Operator(s), as the case may be, shall submit a Sundry Notice, Form 4, giving all details, including corrective actions taken.

Total: 1 comment(s)