



DE ET OE ES

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400264996

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10/31/2012

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16660 Contact Name: Christy Keith
 Name of Operator: CHESAPEAKE OPERATING INC Phone: (405) 935-7539
 Address: P O BOX 18496 Fax: (405) 849-7539
 City: OKLAHOMA CITY State: OK Zip: 73154- Email: christy.keith@chk.com
For "Intent" 24 hour notice required, Name: PRECUP, JIM Tel: (303) 726-3822
COGCC contact: Email: james.precup@state.co.us

API Number 05-123-34080-00 Well Number: 1H
 Well Name: EICHHEIM 18-9-66
 Location: QtrQtr: SESE Section: 18 Township: 9N Range: 66W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.740609 Longitude: -104.812576
 GPS Data:
 Date of Measurement: 09/26/2011 PDOP Reading: 2.6 GPS Instrument Operator's Name: ORME
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: 5170
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	40	1,150	330	1,150	0	CALC
1ST	7+7/8	5+1/2	17	6,811	531	6,811	5,170	CBL
1ST LINER	7+7/8	4+1/2	11.6	11,505	1,127	11,505	6,811	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6790 with 6 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 5220 ft. to 5120 ft. Plug Type: STUB PLUG Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 41 sacks half in. half out surface casing from 1200 ft. to 1100 ft. Plug Tagged:
Set 20 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Well was TD on 9/15/2011 and Rig Released on 9/17/2011.
Well was never completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Christy Keith
Title: Regulatory Analyst I Date: 10/31/2012 Email: christy.keith@chk.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: HOLLINSHEAD, RYAN Date: 11/9/2012

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 5/8/2013

- 1) Provide 48 hour notice of MIRU to Jim Precup at (303) 726-3822.
- 2) Provide an "As Plugged" wellbore diagram identifying the specific plugging completed.
- 3) Cut and pull casing above the top of cement. Cement plug across casing stub from 5220' to 5120' assumes that the casing is cut off at 5170'. Adjust depths for this plug, as necessary, depending on the actual depth of the casing stub. For this plug: pump plug and displace, shut in, WOC 4 hours and tag plug.
- 4) For the surface casing shoe plug, if not circulated to surface, tag plug, it must be at least 1100' or higher, and a surface plug must be provided.
- 5) If unable to pull casing contact COGCC for plugging modifications.
- 6) See plugging changes above.

Attachment Check List

Att Doc Num	Name
400264996	FORM 6 INTENT SUBMITTED
400341552	WELLBORE DIAGRAM
400341555	PROPOSED PLUGGING PROCEDURE

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)