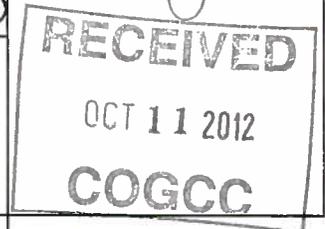




DE ET DE ES

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109

SUNDRY NOTICE



Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850 4. Contact Name: Howard Harris
2. Name of Operator: WPX Energy Ryan Gulch LLC
3. Address: 1001 17th Street, Suite 1200 Denver CO Zip: 80202
5. API Number: 05-103-11018 OGCC Facility ID Number:
6. Well/Facility Name: Federal 7. Well/Facility Number: NRG 41-9-198
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNE Sec. 10-T1S-98W
9. County: Rio Blanco 10. Field Name: Sulphur Creek
11. Federal, Indian or State Lease Number: COC70221

General Notice

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)
CHANGE SPACING UNIT
CHANGE OF OPERATOR (prior to drilling):
CHANGE WELL NAME
ABANDONED LOCATION:
NOTICE OF CONTINUED SHUT IN STATUS
SPUD DATE:
REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK
RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.

Technical Engineering/Environmental Notice

X Notice of Intent Approximate Start Date: Dependent on Rig Availability
Report of Work Done Date Work Completed:

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

Intent to Recomplete (submit form 2) Request to Vent or Flare E&P Waste Disposal
Change Drilling Plans Repair Well Beneficial Reuse of E&P Waste
Gross Interval Changed? Rule 502 variance requested Status Update/Change of Remediation Plans
Casing/Cementing Program Change Other: Squeeze Ft Union for Spills and Releases

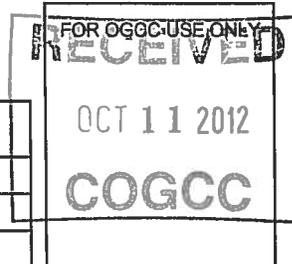
I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 10/9/12 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory Specialist

COGCC Approved: [Signature] Title: NWAE Date: 11/7/12

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96850 API Number: 05-103-11018  
 2. Name of Operator: WPX Energy Ryan Gulch LLC OGCC Facility ID # \_\_\_\_\_  
 3. Well/Facility Name: Federal Well/Facility Number: NRG 41-9-198  
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE Sec. 10-T1S-98W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams wishes to squeeze of the Ft Union and return the well to production per the following procedure:

**NRG 41-9-198 (05-103-11018) – Squeeze Procedure**

- Surface Casing: 9-5/8" 36# J-55 set @ 3,664-ft
- Production Casing: 4-1/2" 11.6 and 15.1# P-110 set @ 12,667-ft
- PBTD: 12,640-ft
- TOC: 5,150-ft
- Tubing: 2-3/8" 4.7# L-80 @ 6,424-ft
- Completions: Fort Union – 6,299-ft – 6,590-ft  
 CBP @ 6,510-ft w/ ~15' cmt on top  
 CIBP @ 6,690-ft w/ ~30' of cmt on top  
 Mesa Verde/Cameo – 8,795-ft – 10,249-ft  
 Iles – 10,886-ft – 11,377-ft
- Correlate Log: SLB OH Log dated 11/27/2007

6690' ?

INFO: Well was brought up by COGCC as needing attention (MIT had not been done within 2 years of no production). After further well review it was determined that in order to attempt to return this well to production WPX will need to squeeze the Fort Union perms and set a CIBP above the Corcoran and Lower Segro. WPX will then attempt to return to production with the Mesa Verde and Cameo open to production. If production cannot be obtained injection well viability will be looked into.

Proposed Procedure:

1. POOH w/ tbg
2. RIH w/ bit to drillout CBP @ 6,510'
3. POOH w/ bit
4. RIH w/ pkr and test void between Fort Union perf @ 6,590' and CIBP cmt top @ 6,660' to ensure we can squeeze against CIBP
5. Squeeze Fort Union perms f/ 6,299' – 6,590' w/ Class G cmt
  - a. Amount and exact type of cmt to be determined based on injection rate
6. POOH w/ pkr and RIH w/ bit to drillout cmt and CIBP
  - a. Below perms test squeeze to 1,000 psi to ensure it held
7. If squeeze holds drillout CIBP @ 6,690'
8. After drilling out CIBP RIH to at least 10,900' to ensure we can set CIBP
9. POOH w/ bit
10. RIH w/ wireline and set CIBP @ 10,810'
  - a. Dump bail 2 sx cmt on top of CIBP
11. POOH w/ wireline
12. RIH w/ tbg and return to production
13. Submit subsequent report