



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

1. OGCC Operator Number: 96850	4. Contact Name: Howard Harris	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Ryan Gulch LLC		
3. Address: 1001 17th Street, Suite 1200 City: Denver State: CO Zip: 80202	Phone: (303) 606-4086 Fax: (303) 629-8268	
5. API Number: 05-103-11018	OGCC Facility ID Number	Survey Plat
6. Well/Facility Name: Federal	7. Well/Facility Number: NRG 41-9-198	Directional Survey
8. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): NWNE Sec. 10-T1S-98W		Surface Eqpm Diagram
9. County: Rio Blanco	10. Field Name: Sulphur Creek	Technical Info Page X
11. Federal, Indian or State Lease Number: COC70221		Other

General Notice

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/FSL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	
Change of Bottomhole Footage from Exterior Section Lines:	
Change of Bottomhole Footage to Exterior Section Lines:	
Bottomhole location Qtr/Qtr, Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:

GPS DATA:

Date of Measurement PDOP Reading Instrument Operator's Name

<input type="checkbox"/> CHANGE SPACING UNIT	<input type="checkbox"/> Remove from surface bond
Formation Formation Code Spacing order number Unit Acreage Unit configuration	Signed surface use agreement attached

<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	<input type="checkbox"/> CHANGE WELL NAME	NUMBER
Effective Date:	From:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	To:	
	Effective Date:	

<input type="checkbox"/> ABANDONED LOCATION:	<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	Date well shut in or temporarily abandoned:
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No
Date Ready for Inspection:	MIT required if shut in longer than two years. Date of last MIT

<input type="checkbox"/> SPUD DATE:	<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)
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<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	*submit cbl and cement job summaries
Method used Cementing tool setting/perf depth Cement volume Cement top Cement bottom Date	

<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date: Dependent on Rig Availability	Date Work Completed:

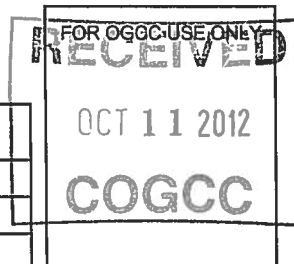
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Squeeze Ft Union	for Spills and Releases

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Howard Harris Date: 10/9/12 Email: Howard.Harris@Williams.com
Print Name: Howard Harris Title: Sr. Regulatory SpecialistCOGCC Approved: [Signature] Title: NWAE Date: 11/7/12
CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



1. OGCC Operator Number: 96850 API Number: 05-103-11018
 2. Name of Operator: WPX Energy Ryan Gulch LLC OGCC Facility ID #
 3. Well/Facility Name: Federal Well/Facility Number: NRG 41-9-198
 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNE Sec. 10-T1S-98W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Williams wishes to squeeze of the Ft Union and return the well to production per the following procedure:

NRG 41-9-198 (05-103-11018) – Squeeze Procedure

Surface Casing: 9-5/8" 36# J-55 set @ 3,664-ft
 Production Casing: 4-1/2" 11.6 and 15.1# P-110 set @ 12,667-ft
 PBTD: 12,640-ft
 TOC: 5,150-ft
 Tubing: 2-3/8" 4.7# L-80 @ 6,424-ft
 Completions: Fort Union – 6,299-ft – 6,590-ft
 CBP @ 6,510-ft w/ ~15' cmt on top
 CIBP @ 6,690-ft w/ ~30' of cmt on top
 Mesa Verde/Cameo – 8,795-ft – 10,249-ft
 Iles – 10,886-ft – 11,377-ft
 Correlate Log: SLB OH Log dated 11/27/2007

6690' ?

INFO: Well was brought up by COGCC as needing attention (MIT had not been done within 2 years of no production). After further well review it was determined that in order to attempt to return this well to production WPX will need to squeeze the Fort Union perfs and set a CIBP above the Corcoran and Lower Sego. WPX will then attempt to return to production with the Mesa Verde and Cameo open to production. If production cannot be obtained injection well viability will be looked into.

Proposed Procedure:

1. POOH w/ tbg
2. RIH w/ bit to drillout CBP @ 6,510'
3. POOH w/ bit
4. RIH w/ pkr and test void between Fort Union perf @ 6,590' and CIBP cmt top @ 6,660' to ensure we can squeeze against CIBP
5. Squeeze Fort Union perfs f/ 6,299' – 6,590' w/ Class G cmt
 - a. Amount and exact type of cmt to be determined based on injection rate
6. POOH w/ pkr and RIH w/ bit to drillout cmt and CIBP
 - a. Below perfs test squeeze to 1,000 psi to ensure it held
7. If squeeze holds drillout CIBP @ 6,690'
8. After drilling out CIBP RIH to at least 10,900' to ensure we can set CIBP
9. POOH w/ bit
10. RIH w/ wireline and set CIBP @ 10,810'
 - a. Dump bail 2 sx cmt on top of CIBP
11. POOH w/ wireline
12. RIH w/ tbg and return to production
13. Submit subsequent report