

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
11/05/2012

Document Number:
669400230

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Tracking Type	Inspector Name: LABOWSKIE, STEVE
	214940	325522		

Operator Information:

OGCC Operator Number: 40547 Name of Operator: HOLCOMB OIL & GAS INC
 Address: P O BOX 2058
 City: FARMINGTON State: NM Zip: 87499

Contact Information:

Contact Name	Phone	Email	Comment
SPRAY, KAREN		karen.spray@state.co.us	
Holcomb, Jeff	(505) 330-2473	wjholcomb@qwestoffice.net	Owner

Compliance Summary:

QtrQtr: NESE Sec: 4 Twp: 34N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/24/2012	669400124	PR	PR	V	I		Y
02/29/2012	661700171	PR	PR	U			N
08/05/2010	200265763	PR	PR	S			N
12/09/2008	200199841	PR	PR	S			N
06/26/2008	200191637	ES	PR	U			Y
06/28/2004	200058311	PR	PR	S		P	N
09/09/2002	200032133	PR	PR	S		P	N
07/26/2000	200008702	PR	PR	S		P	N
09/14/1999	500148098	PR	PR			P	N
11/10/1997	500148097	PR	PR			P	N
10/18/1996	500148096	PR	PR			P	N

Inspector Comment:

Partially buried tank overflowing with foam at time of inspection. Tank had appeared to have also been overflowing recently when site was last inspected on 9/24/12. Tank has been painted, labeled and berms are now adequate. Foam has also collected into fluid and evaporated. Fiberglass tank has been replaced by a closed top steel tank, no labels observed on this tank.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name
214940	WELL	PR	02/11/1982		067-06545	HURT 1-4

Equipment:

Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	Unsatisfactory	red painted closed top tank not labeled.	Install sign to comply with rule 210.b.	11/14/2012

Emergency Contact Number: (S/U/V) _____ Satisfactory _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
Other	Tank	<= 5 bbls	tank overflowing with foam at time of inspection, fluid collecting inside berms. Arguments can be made for cumulative releases being greater than 5 bbls. Prevent any further releases, clean up any released fluids.	11/19/2012

Multiple Spills and Releases?

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

Predrill

Location ID: 325522

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____
 Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Comment: _____

CA: _____ **Date:** _____

Wildlife BMPs:

Comment: _____

CA: _____ **Date:** _____

Stormwater:

Erosion BMPs	Present	Other BMPs	Present

Corrective Action: _____ Date: _____

Comments: Erosion BMPs: _____
 Other BMPs: _____

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____
 Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____
 Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214940 Type: WELL API Number: 067-06545 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Environmental

Spills/Releases:

Type of Spill: FLUID Description: foam turning to fluid Estimated Spill Volume: _____

Comment: tank overflows at partially buried vessel now appear to be an ongoing problem and not an isolated incident. Cumulative releasing could be estimated at over 5 bbls. See attached pictures.

Corrective Action: prevent tank from releasing any fluid or foam (which becomes fluid). Date: 11/14/2012

Reportable: NO GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland
 Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland
 Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						
Gravel				MHSP	Pass	recent construction has left bare soils

S/U/V: _____ Corrective Date: _____

Comment: recent construction and vehicle traffic has left location with large amounts of loose bare soil. Production areas could use gravel additional gravel and compaction. Vegetation can also be brought in on edges of pad to help stabilize and comply with interim reclamation requirements (Rule 1003.b)

CA: _____

COGCC Comments

Comment	User	Date
This well has multiple unsatisfactory inspections for the same violation (overflowing tank). COGCC policy is that another unsatisfactory or violation inspection for spills or releases on this location will result in an automatic NOAV.	labowsks	11/08/2012

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
669400239	overflowing tank 11/5/12	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3014044
669400240	tank on 9/24/12, not overflow stains	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3014045