

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400277983

Date Received:

04/30/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Eric Jansen

Phone: (720) 929-6412

Fax: (720) 929-7412

5. API Number 05-123-20047-00

7. Well Name: (HSR)ANDERSON

8. Location: QtrQtr: NWNW Section: 26 Township: 2N Range: 67W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 4-26A

Completed Interval

FORMATION: J-NIOBRARA-CODELL		Status: COMMINGLED		Treatment Type: _____	
Treatment Date: 04/04/2012		End Date: _____		Date of First Production this formation: 04/09/2012	
Perforations	Top: 7354	Bottom: 8045	No. Holes: 185	Hole size: 0.38	

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NB PERF 7354-7356 HOLES 56 SIZE .47
 CD PERF 7570-7590 HOLES 60 SIZE .38
 JS PERF 8022-8045 HOLES 69 SIZE .35
 4/4/2012 - Drilled out CIBP over JS to commingle well
 4/9/2012 - Commingled J-Niobrara-Codell production

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/10/2012	Hours: 24	Bbl oil: 1	Mcf Gas: 21	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 1	Mcf Gas: 21	Bbl H2O: 0	GOR: 21000
Test Method: FLOWING	Casing PSI: 451	Tubing PSI: 150	Choke Size: _____	
Gas Disposition: SOLD	Gas Type: WET	Btu Gas: 1240	API Gravity Oil: 49	
Tubing Size: 2 + 3/8	Tubing Setting Depth: 8008	Tbg setting date: 04/03/2012	Packer Depth: _____	

Reason for Non-Production:

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: J SAND Status: PRODUCING Treatment Type: _____
Treatment Date: 04/04/2012 End Date: _____ Date of First Production this formation: 11/27/2000
Perforations Top: 8022 Bottom: 8045 No. Holes: 69 Hole size: 0.35
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

JS PERF 8022-8045 HOLES 69 SIZE .35
4/4/2012 - Drilled out CIBP over JS to commingle well
4/9/2012 - Commingled J-Niobrara-Codell production

This formation is commingled with another formation: ☒ Yes ☐ No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Eric Jansen
Title: Regulatory Specialist Date: 4/30/2012 Email: eric.jansen@anadarko.com
:

Attachment Check List

Att Doc Num	Name
400277983	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)