

FORM  
5

Rev  
02/08

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400291050

Date Received:

05/31/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: Julie Lawson  
 2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4533  
 3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
 City: DENVER State: CO Zip: 80202

5. API Number 05-103-11684-00 6. County: RIO BLANCO  
 7. Well Name: Federal RGU Well Number: 21-25-198  
 8. Location: QtrQtr: NWNE Section: 25 Township: 1S Range: 98W Meridian: 6  
 Footage at surface: Distance: 270 feet Direction: FNL Distance: 1947 feet Direction: FEL  
 As Drilled Latitude: 39.940870 As Drilled Longitude: -108.340191

GPS Data:

Data of Measurement: 08/16/2010 PDOP Reading: 3.2 GPS Instrument Operator's Name: J. Seal

\*\* If directional footage at Top of Prod. Zone Dist.: 308 feet. Direction: FNL Dist.: 1893 feet. Direction: FWL  
 Sec: 25 Twp: 1S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 332 feet. Direction: FNL Dist.: 1868 feet. Direction: FWL  
 Sec: 25 Twp: 1S Rng: 98W

9. Field Name: SULPHUR CREEK 10. Field Number: 80090  
 11. Federal, Indian or State Lease Number: COC060733

12. Spud Date: (when the 1st bit hit the dirt) 05/25/2011 13. Date TD: 06/06/2011 14. Date Casing Set or D&A: 06/07/2011

15. Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 12901 TVD\*\* 12781 17 Plug Back Total Depth MD 12858 TVD\*\* 12738

18. Elevations GR 6640 KB 6661 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:  
 SP/GR/HDIL/ZDL/CN/CBL/RPM and MUD

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	18	48	0	80	135	0	80	VISU
SURF	14+3/4	9+5/8	36	0	4,230	2,198	0	4,230	VISU
1ST	7+7/8	4+1/2	11.6	0	12,890	1,430	4,215	12,890	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

#### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	5,915		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	7,990		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	11,084		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	11,652		<input type="checkbox"/>	<input type="checkbox"/>	
COZZETTE	11,789		<input type="checkbox"/>	<input type="checkbox"/>	
CORCORAN	12,019		<input type="checkbox"/>	<input type="checkbox"/>	
SEGO	12,409		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julie Lawson

Title: Permit Tech II Date: 5/31/2012 Email: julie.lawson@wpenergy.com

#### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400291069	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400291067	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400291068	Other	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
<b>Other Attachments</b>			
400291050	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400291066	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	On Hold. Well is in a unit. Requested CBL.	7/9/2012 6:48:19 AM
Permit	On hold pending clarification of spacing order. Unit now appears on our maps = OK. All logs received. 10/18/12. dhs	7/5/2012 2:27:54 PM

Total: 2 comment(s)