

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120 2. Name of Operator: KERR-MCGEE OIL & GAS ONSHORE LP 3. Address: P O BOX 173779 City: DENVER State: CO Zip: 80217- 4. Contact Name: JOEL MALEFYT Phone: (720) 929-6828 Fax: (720) 929-7828

5. API Number 05-123-33810-00 6. County: WELD 7. Well Name: DACONO Well Number: 22-2 8. Location: QtrQtr: SENW Section: 2 Township: 1N Range: 68W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 04/20/2012 End Date: 04/20/2012 Date of First Production this formation: 08/17/2012 Perforations Top: 7856 Bottom: 7872 No. Holes: 64 Hole size: 0.4

Provide a brief summary of the formation treatment: Open Hole: []

Frac CODL down 4.5" casing w/ 198,366 gal slickwater w/ 150,160# 40/70, 4,000# 20/40. Broke @ 3,267 psi @ 3 bpm. ATP=4,251 psi; MTP=4,995 psi; ATR=60.1 bpm; ISDP=2,846 psi

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 3575 Max pressure during treatment (psi): 4995 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: 1 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: DISPOSAL Total proppant used (lbs): 154160 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/22/2012 Hours: 24 Bbl oil: 18 Mcf Gas: 60 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 18 Mcf Gas: 60 Bbl H2O: 0 GOR: 2000 Test Method: FLOWING Casing PSI: 273 Tubing PSI: Choke Size: 16/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1315 API Gravity Oil: 49 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JOEL MALEFYT
Title: REGULATORY ANALYST Date: 9/11/2012 Email: JOEL.MALEFYT@ANADARKO.COM
:

Attachment Check List

Att Doc Num	Name
400325621	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Entered test data that was rerun by operator.	11/8/2012 9:56:42 AM
Permit	Requested actual test data.	11/7/2012 9:17:51 AM

Total: 2 comment(s)