

FORM
5

Rev
02/08

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400307059

Date Received:

07/19/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

1. OGCC Operator Number: 8960 4. Contact Name: Bryan Brown
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-6100
3. Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331
City: DENVER State: CO Zip: 80202

5. API Number 05-123-35444-00 6. County: WELD
7. Well Name: North Platte Well Number: G-27
8. Location: QtrQtr: NWNW Section: 27 Township: 5N Range: 63W Meridian: 6
Footage at surface: Distance: 798 feet Direction: FNL Distance: 476 feet Direction: FWL
As Drilled Latitude: 40.375490 As Drilled Longitude: -104.429400

GPS Data:

Date of Measurement: 06/18/2012 PDOP Reading: 1.5 GPS Instrument Operator's Name: ADAM KELLY

** If directional footage at Top of Prod. Zone Dist.: 1319 feet. Direction: FNL Dist.: 1303 feet. Direction: FWL
Sec: 27 Twp: 5n Rng: 63w

** If directional footage at Bottom Hole Dist.: 1319 feet. Direction: FNL Dist.: 1303 feet. Direction: FWL
Sec: 27 Twp: 5n Rng: 63w

9. Field Name: WATTENBERG 10. Field Number: 90750
11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 05/10/2012 13. Date TD: 05/14/2012 14. Date Casing Set or D&A: 05/15/2012

15. Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

16. Total Depth MD 6780 TVD** 6657 17 Plug Back Total Depth MD 6767 TVD** 6644

18. Elevations GR 4548 KB 4563 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
cbl

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	479	275	0	479	CALC
1ST	7+7/8	4+1/2	11.6	0	6,767	605	1,510	6,780	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
NIOBRARA	6,238		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6,945		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

no open hole logs

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Bryan Bryan

Title: Drilling EIT Date: 7/19/2012 Email: bbrown@bonanzacrk.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400307528	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400307569	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400307059	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400307521	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400307531	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400326820	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

User Group	Comment	Comment Date
Engineer	Rec'd PC cement sack count from operator.	11/8/2012 8:38:32 AM
Engineer	Emailed operator, missing production casing cement sack count.	11/6/2012 8:41:57 AM
Permit	Off hold. Input formation tops per operator.	10/2/2012 3:37:17 PM
Permit	On Hold. Input As built GPS per operator. Requested formation tops.	10/2/2012 2:28:08 PM
Permit	On hold requested as built information.	9/25/2012 3:33:09 PM
Permit	Imported directional template from operator provided data.	9/13/2012 2:55:51 PM

Total: 6 comment(s)