

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax: (303)894-2109



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
10/25/2012Complete the Attachment
Checklist

OP OGCC

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: 970-683-2295
3. Address: 1058 County Road 215	Fax: 970-285-9573
City: Parachute State: CO Zip: 81635	
5. API Number 05-N/A	OGCC Facility ID Number 414570 (PIT)
6. Well/Facility Name: PA 41-31 CCF	7. Well/Facility Number PA 41-31
8. Location (Qtr/Sec, Twp, Rng, Meridian): SESE, Sec 31, T6S, R9SW, 6th PM	
9. County: Garfield	10. Field Name: Parachute
11. Federal, Indian or State Lease Number:	

Survey Plat	
Directional Survey	
Surface Eqpm Diagram	
Technical Info Page	X
Other	

REM #7365

General Notice

LOCATION ID: 430401

<input type="checkbox"/> CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)	
Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/> FNL/SL <input type="checkbox"/> FEL/FWL
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/> <input type="checkbox"/> attach directional survey
Bottomhole location Qtr/Sec, Twp, Rng, Mer	
Latitude	Distance to nearest property line
Longitude	Distance to nearest bldg, public rd, utility or RR
Ground Elevation	Distance to nearest lease line
	Is location in a High Density Area (rule 603b)? Yes/No
	Distance to nearest well same formation
	Surface owner consultation date:
GPS DATA:	
Date of Measurement	PDOP Reading
	Instrument Operator's Name
<input type="checkbox"/> CHANGE SPACING UNIT	
Formation	Formation Code
Spacing order number	Unit Acreage
	Unit configuration
<input type="checkbox"/> Remove from surface bond	
Signed surface use agreement attached	
<input type="checkbox"/> CHANGE OF OPERATOR (prior to drilling):	
Effective Date:	
Plugging Bond: <input type="checkbox"/> Blanket <input type="checkbox"/> Individual	
<input type="checkbox"/> CHANGE WELL NAME	
From:	NUMBER
To:	
Effective Date:	
<input type="checkbox"/> ABANDONED LOCATION:	
Was location ever built? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Is site ready for inspection? <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date Ready for inspection:	
<input type="checkbox"/> NOTICE OF CONTINUED SHUT IN STATUS	
Date well shut in or temporarily abandoned:	
Has Production Equipment been removed from site? <input type="checkbox"/> Yes <input type="checkbox"/> No	
MIT required if shut in longer than two years. Date of last MIT	
<input type="checkbox"/> SPUD DATE:	
<input type="checkbox"/> REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)	
<input type="checkbox"/> SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK	
Method used	Cementing tool setting/perf depth
Cement volume	Cement top
Cement bottom	Date
*submit cbl and cement job summaries	
<input type="checkbox"/> RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.	
Final reclamation will commence on approximately	<input type="checkbox"/> Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Report of Work Done
Approximate Start Date:	Date Work Completed:
Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)	
<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background
<input type="checkbox"/> E&P Waste Disposal	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 10/25/2012 Email: Karolina.Blaney@wpxenergy.com
Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: Chris Caulfield Title: FOR Date: 11/07/2012
CONDITIONS OF APPROVAL, IF ANY:

Chris Caulfield
EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

- | | |
|--|--------------------------------|
| 1. OGCC Operator Number: 96850 | API Number: N/A |
| 2. Name of Operator: WPX Energy Rocky Mountain, LLC | OGCC Facility ID # 414570 |
| 3. Well/Facility Name: PA 41-31 CCF | Well/Facility Number: PA 41-31 |
| 4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec 31, T6S, R95W, 6th PM | |

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This COGCC Form 4 is being submitted as a request to consider the background concentration levels for arsenic at the PA 41-31 special purposes pit relative to production pit closure at the subject facility in accordance with footnote 1 to the COGCC Table 9101-1.

The request is based on the analytical results below (see attached analytical)

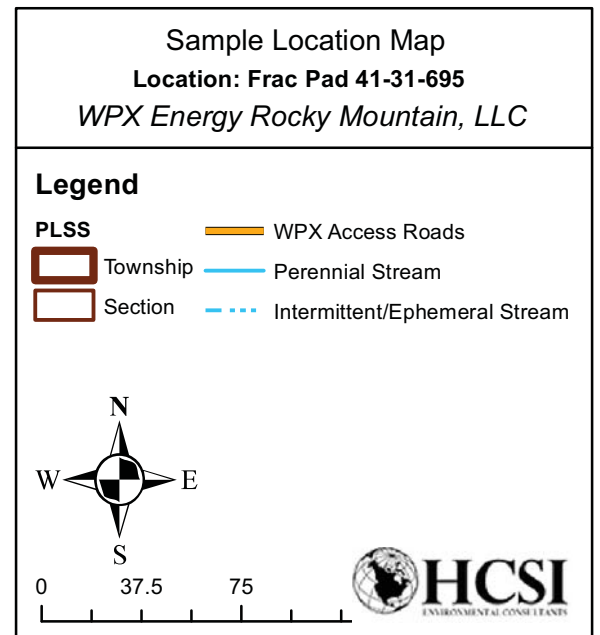
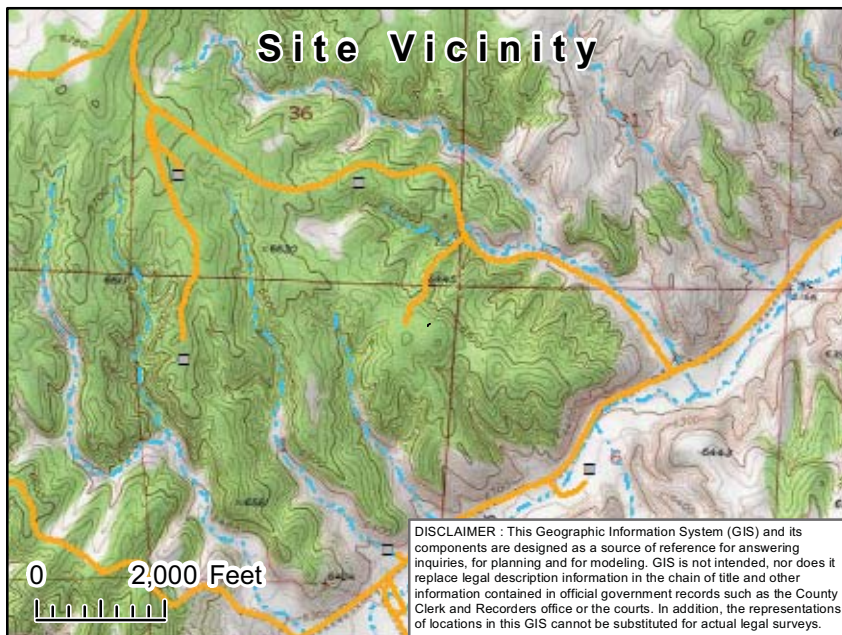
Six (6) grab samples were collected from locations within the pit footprint at depths of approximately 20' to 20.6' below pad grade to ascertain the arsenic concentrations of the facility.

Eastern Half - Pit Bottom - 6.1 mg/kg
Western Half - East Wall - 7.3 mg/kg
Western Half - South Wall - 5.0 mg/kg
Western Half - West Wall - 21 mg/kg
Western Half - North Wall Surface - 7.7 mg/kg

Three (3) grab samples were collected from nearby non-impacted, native soil from surface to 6" below to establish the background arsenic concentrations.

BKGD 1 - 6.1 mg/kg
BKGD 2 - 7.5 mg/kg
BKGD 3 - 6.5 mg/kg

WPX is requesting this approval in order to proceed with closure and reclamation of the PA 41-31 special purpose pit.



ALS Group USA, Corp**Date:** 18-Oct-12**Client:** HRL Compliance Solutions**Project:** WPX Suicide Frac Pit-Western Half Pit Clos.10/4/12**Work Order:** 1210189**Sample ID:** Western Pit Half BKGD 1**Lab ID:** 1210189-06**Collection Date:** 10/4/2012 12:00 PM**Matrix:** SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 10/8/2012	Analyst: CES
Arsenic	6.1		0.73	mg/Kg-dry	2	10/8/2012 10:33 PM
MOISTURE			A2540 G			Analyst: LR
Moisture	1.6		0.050	% of sample	1	10/5/2012 01:30 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 18-Oct-12

Client: HRL Compliance Solutions

Project: WPX Suicide Frac Pit-Western Half Pit Clos.10/4/12

Work Order: 1210189

Sample ID: Western Pit HalfBKGD 2

Lab ID: 1210189-07

Collection Date: 10/4/2012 12:10 PM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 10/8/2012	Analyst: CES
Arsenic	7.5		0.72	mg/Kg-dry	2	10/8/2012 10:39 PM
MOISTURE			A2540 G			Analyst: LR
Moisture	2.6		0.050	% of sample	1	10/5/2012 01:30 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 18-Oct-12

Client: HRL Compliance Solutions

Project: WPX Suicide Frac Pit-Western Half Pit Clos.10/4/12

Work Order: 1210189

Sample ID: Western Pit Half BKGD 3

Lab ID: 1210189-08

Collection Date: 10/4/2012 12:15 PM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 10/8/2012	Analyst: CES
Arsenic	6.5		0.80	mg/Kg-dry	2	10/8/2012 10:45 PM
SOLUBLE CATIONS FOR SAR			SW6020A		Prep Date: 10/9/2012	Analyst: CES
Calcium	400		5.1	mg/L-dry	10	10/9/2012 06:52 PM
Magnesium	43		2.0	mg/L-dry	10	10/9/2012 06:52 PM
Sodium	57		2.0	mg/L-dry	10	10/9/2012 06:52 PM
SODIUM ADSORPTION RATIO			USDA H60 METHO		Prep Date: 10/9/2012	Analyst: CES
Sodium Adsorption Ratio	0.72		0.010	none	1	10/10/2012
ELECTRICAL CONDUCTIVITY (SAR)			USDA H60 METHO		Prep Date: 10/9/2012	Analyst: JB
Electrical Conductivity @ Saturation	2.5		0.025	mmhos/cm @25	5	10/9/2012 03:15 PM
MOISTURE			A2540 G			Analyst: LR
Moisture	2.2		0.050	% of sample	1	10/5/2012 01:30 PM
PH			SW9045D			Analyst: KF
pH	8.60			s.u.	1	10/5/2012 09:45 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.