



SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form.) Identify well or other facility by API Number or by OGCC Facility ID. Operator shall send an informational copy of all sundry notices for wells located in High Density Areas to the Local Government Designee (Rule 603b.)

RECEIVED
10/25/2012

1. OGCC Operator Number: 96850	4. Contact Name: Karolina Blaney	Complete the Attachment Checklist OP OGCC
2. Name of Operator: WPX Energy Rocky Mountain, LLC	Phone: 970-683-2295	
3. Address: 1058 County Road 215 City: Parachute State: CO Zip: 81635	Fax: 970-285-9573	
5. API Number 05-N/A	OGCC Facility ID Number 414570 (PTT)	Survey Plat
6. Well/Facility Name: PA 41-31 CCF	7. Well/Facility Number PA 41-31	Directional Survey
8. Location (Qtr/Sec, Twp, Rng, Meridian): SESE, Sec 31, T6S, R9SW, 6th PM		Surface Eqpm Diagram
9. County: Garfield	10. Field Name: Parachute	Technical Info Page
11. Federal, Indian or State Lease Number:		Other

REM #7365

General Notice

LOCATION ID: 430401

CHANGE OF LOCATION: Attach New Survey Plat (a change of surface qtr/qtr is substantive and requires a new permit)

Change of Surface Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Surface Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage from Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Change of Bottomhole Footage to Exterior Section Lines:	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Bottomhole location Qtr/Sec, Twp, Rng, Mer: _____ attach directional survey

Latitude _____ Distance to nearest property line _____ Distance to nearest bldg, public rd, utility or RR _____
Longitude _____ Distance to nearest lease line _____ Is location in a High Density Area (rule 603b)? Yes/No
Ground Elevation _____ Distance to nearest well same formation _____ Surface owner consultation date: _____

GPS DATA:
Date of Measurement _____ PDOP Reading _____ Instrument Operator's Name _____

CHANGE SPACING UNIT
Formation _____ Formation Code _____ Spacing order number _____ Unit Acreage _____ Unit configuration _____
 Remove from surface bond
Signed surface use agreement attached

CHANGE OF OPERATOR (prior to drilling):
Effective Date: _____
Plugging Bond: Blanket Individual

CHANGE WELL NAME NUMBER
From: _____
To: _____
Effective Date: _____

ABANDONED LOCATION:
Was location ever built? Yes No
Is site ready for inspection? Yes No
Date Ready for inspection: _____

NOTICE OF CONTINUED SHUT IN STATUS
Date well shut in or temporarily abandoned: _____
Has Production Equipment been removed from site? Yes No
MIT required if shut in longer than two years. Date of last MIT: _____

SPUD DATE: _____ REQUEST FOR CONFIDENTIAL STATUS (6 mos from date casing set)

SUBSEQUENT REPORT OF STAGE, SQUEEZE OR REMEDIAL CEMENT WORK *submit cbl and cement job summaries
Method used _____ Cementing tool setting/perf depth _____ Cement volume _____ Cement top _____ Cement bottom _____ Date _____

RECLAMATION: Attach technical page describing final reclamation procedures per Rule 1004.
Final reclamation will commence on approximately _____ Final reclamation is completed and site is ready for inspection.

Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: _____ Report of Work Done Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted.)

<input type="checkbox"/> Intent to Recomplete (submit form 2)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Disposal
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Changed?	<input type="checkbox"/> Rule 502 variance requested	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
<input type="checkbox"/> Casing/Cementing Program Change	<input checked="" type="checkbox"/> Other: Background	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: Karolina Blaney Date: 10/25/2012 Email: Karolina.Blaney@wpxenergy.com
Print Name: Karolina Blaney Title: Environmental Specialist

COGCC Approved: Chris Caulfield Title: FOR Date: 11/07/2012
CONDITIONS OF APPROVAL, IF ANY:

Chris Caulfield
EPS NW Region

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

1. OGCC Operator Number: 96850	API Number: N/A
2. Name of Operator: WPX Energy Rocky Mountain, LLC	OGCC Facility ID # 414570
3. Well/Facility Name: PA 41-31 CCF	Well/Facility Number: PA 41-31
4. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE, Sec 31, T6S, R95W, 6th PM	

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

5. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS**

This COGCC Form 4 is being submitted as a request to consider the background concentration levels for arsenic at the PA 41-31 special purposes pit relative to production pit closure at the subject facility in accordance with footnote 1 to the COGCC Table 9101-1.

The request is based on the analytical results below (see attached analytical)

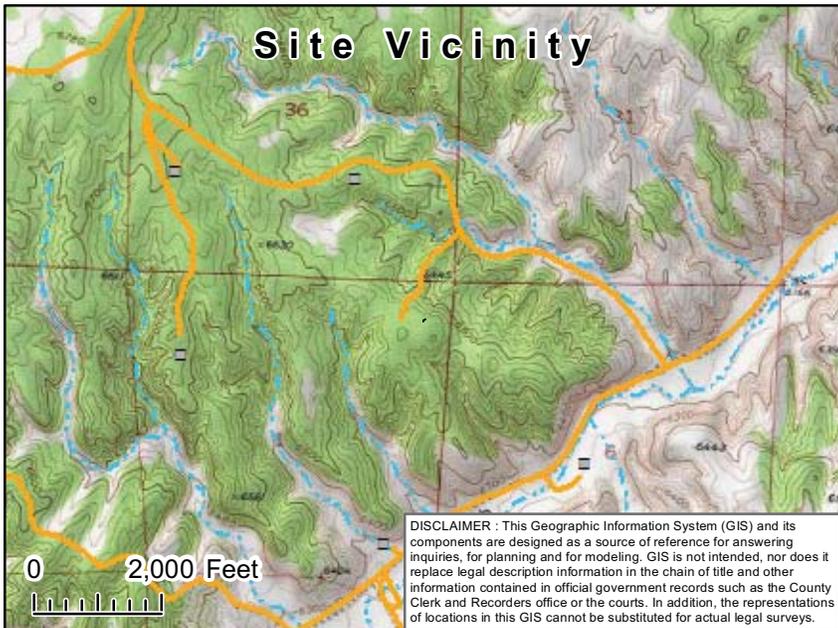
Six (6) grab samples were collected from locations within the pit footprint at depths of approximately 20' to 20.6' below pad grade to ascertain the arsenic concentrations of the facility.

- Eastern Half - Pit Bottom - 6.1 mg/kg
- Western Half - East Wall - 7.3 mg/kg
- Western Half - South Wall - 5.0 mg/kg
- Western Half - West Wall - 21 mg/kg
- Western Half - North Wall Surface - 7.7 mg/kg

Three (3) grab samples were collected from nearby non-impacted, native soil from surface to 6" below to establish the background arsenic concentrations.

- BKGD 1 - 6.1 mg/kg
- BKGD 2 - 7.5 mg/kg
- BKGD 3 - 6.5 mg/kg

WPX is requesting this approval in order to proceed with closure and reclamation of the PA 41-31 special purpose pit.

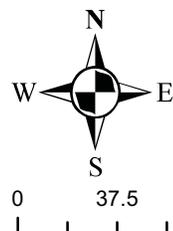


DISCLAIMER: This Geographic Information System (GIS) and its components are designed as a source of reference for answering inquiries, for planning and for modeling. GIS is not intended, nor does it replace legal description information in the chain of title and other information contained in official government records such as the County Clerk and Recorders office or the courts. In addition, the representations of locations in this GIS cannot be substituted for actual legal surveys.

Sample Location Map
 Location: Frac Pad 41-31-695
 WPX Energy Rocky Mountain, LLC

Legend

- PLSS
- WPX Access Roads
 - Perennial Stream
 - Township
 - Intermittent/Ephemeral Stream
 - Section



ALS Group USA, Corp

Date: 18-Oct-12

Client: HRL Compliance Solutions

Project: WPX Suicide Frac Pit-Western Half Pit Clos.10/4/12

Work Order: 1210189

Sample ID: Western Pit Half BKGD 1

Lab ID: 1210189-06

Collection Date: 10/4/2012 12:00 PM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 10/8/2012	Analyst: CES
Arsenic	6.1		0.73	mg/Kg-dry	2	10/8/2012 10:33 PM
MOISTURE			A2540 G			Analyst: LR
Moisture	1.6		0.050	% of sample	1	10/5/2012 01:30 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 18-Oct-12

Client: HRL Compliance Solutions

Project: WPX Suicide Frac Pit-Western Half Pit Clos.10/4/12

Work Order: 1210189

Sample ID: Western Pit HalfBKGD 2

Lab ID: 1210189-07

Collection Date: 10/4/2012 12:10 PM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS			SW6020A		Prep Date: 10/8/2012	Analyst: CES
Arsenic	7.5		0.72	mg/Kg-dry	2	10/8/2012 10:39 PM
MOISTURE			A2540 G			Analyst: LR
Moisture	2.6		0.050	% of sample	1	10/5/2012 01:30 PM

Note: See Qualifiers page for a list of qualifiers and their definitions.

ALS Group USA, Corp

Date: 18-Oct-12

Client: HRL Compliance Solutions

Project: WPX Suicide Frac Pit-Western Half Pit Clos.10/4/12

Work Order: 1210189

Sample ID: Western Pit Half BKGD 3

Lab ID: 1210189-08

Collection Date: 10/4/2012 12:15 PM

Matrix: SOIL

Analyses	Result	Qual	Report Limit	Units	Dilution Factor	Date Analyzed
METALS BY ICP-MS						
Arsenic	6.5		SW6020A 0.80	mg/Kg-dry	Prep Date: 10/8/2012 2	Analyst: CES 10/8/2012 10:45 PM
SOLUBLE CATIONS FOR SAR						
Calcium	400		SW6020A 5.1	mg/L-dry	Prep Date: 10/9/2012 10	Analyst: CES 10/9/2012 06:52 PM
Magnesium	43		2.0	mg/L-dry	10	10/9/2012 06:52 PM
Sodium	57		2.0	mg/L-dry	10	10/9/2012 06:52 PM
SODIUM ADSORPTION RATIO						
Sodium Adsorption Ratio	0.72		USDA H60 METHO 0.010	none	Prep Date: 10/9/2012 1	Analyst: CES 10/10/2012
ELECTRICAL CONDUCTIVITY (SAR)						
Electrical Conductivity @ Saturation	2.5		USDA H60 METHO 0.025	mmhos/cm @25	Prep Date: 10/9/2012 5	Analyst: JB 10/9/2012 03:15 PM
MOISTURE						
Moisture	2.2		A2540 G 0.050	% of sample	1	Analyst: LR 10/5/2012 01:30 PM
PH						
pH	8.60		SW9045D	s.u.	1	Analyst: KF 10/5/2012 09:45 AM

Note: See Qualifiers page for a list of qualifiers and their definitions.