

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400319802

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 6001 BOLLINGER CANYON RD
City: SAN RAMON State: CA Zip: 94583
4. Contact Name: Julie Justus
Phone: (970) 257-6042
Fax: (970) 245-6489

5. API Number 05-045-17286-00
6. County: GARFIELD
7. Well Name: SKR-698-09-AV
Well Number: 18
8. Location: QtrQtr: SENE Section: 9 Township: 6S Range: 98W Meridian: 6
9. Field Name: SKINNER RIDGE Field Code: 77548

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/27/2012 End Date: 06/25/2012 Date of First Production this formation: 03/28/2012

Perforations Top: 3920 Bottom: 6180 No. Holes: 297 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: ☐

Pumped a total of 1,945,104 gal of clean produced water and 1,271,558 lbs of sand in 11 stages to fracture a 2260 ft section of the Williams Fork/Cameo formation.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 46312 Max pressure during treatment (psi): 6484

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals: 11

Recycled water used in treatment (bbl): 46312 Flowback volume recovered (bbl): 32573

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 1271558 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/15/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1260 Bbl H2O: 385

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1260 Bbl H2O: 385 GOR: 0

Test Method: Flowing Casing PSI: 1445 Tubing PSI: 930 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1086 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5748 Tbg setting date: 08/13/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Justus

Title: Regulatory Specialist Date: _____ Email: jjustus@chevron.com
:

Attachment Check List

Att Doc Num	Name
400319819	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)