

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400319061

Date Received:

08/23/2012

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10311

4. Contact Name: Brianne Visconti

2. Name of Operator: SYNERGY RESOURCES CORPORATION

Phone: (970) 737-1073

3. Address: 20203 HIGHWAY 60

Fax: (970) 737-1045

City: PLATTEVILLE State: CO Zip: 80651

5. API Number 05-123-34543-00

6. County: WELD

7. Well Name: SRC GCC

Well Number: 12-11D

8. Location: QtrQtr: NESE Section: 10 Township: 5N Range: 66W Meridian: 6

Footage at surface: Distance: 2416 feet Direction: FSL Distance: 730 feet Direction: FEL

As Drilled Latitude: 40.413516 As Drilled Longitude: -104.758917

GPS Data:

Data of Measurement: 07/10/2012 PDOP Reading: 1.5 GPS Instrument Operator's Name: M. Wallace

** If directional footage at Top of Prod. Zone Dist.: 1962 feet. Direction: FSL Dist.: 726 feet. Direction: FWL

Sec: 11 Twp: 5N Rng: 66W

** If directional footage at Bottom Hole Dist.: 1987 feet. Direction: FSL Dist.: 713 feet. Direction: FWL

Sec: 11 Twp: 5N Rng: 66W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 04/26/2012 13. Date TD: 05/01/2012 14. Date Casing Set or D&A: 05/02/2012

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7958 TVD** 7664 17 Plug Back Total Depth MD 7901 TVD** 7607

18. Elevations GR 4858 KB 4870

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Cement Bond Log
High Resolution Induction Compensated Density Compensated Neutron

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	700	310	0	700	CALC
1ST	7+7/8	4+1/2	11.6	0	7,958	925	1,240	7,958	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
GREELEY SAND	2,850		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,943		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,544		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	5,192		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	7,294		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,600		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,620		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,676		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I am still trying to find the LAS version for the High Resolution Compensated Density Compensated Neutron Log, however the hard copy will be mailed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brianne Visconti

Title: Administrator Date: 8/23/2012 Email: bvisconti@syrinfo.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400319126	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400319125	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400319061	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400319121	LAS-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400319124	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Changed top of Codell to 7620' per operator.	11/1/2012 2:27:24 PM
Permit	Made corrections on footages for operator. Perfs on 5A above the top of Codell. WO operator resolution.	11/1/2012 8:06:52 AM
Permit	Asked operator to recheck FNL footages (should be ~1966 FNL). Requested digital logs.	10/31/2012 3:15:23 PM

Total: 3 comment(s)