

**FORM  
5**Rev  
02/08**State of Colorado****Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400318437

Date Received:

08/22/2012

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: EILEEN ROBERTS

2. Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284330

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 2284286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33672-00

6. County: WELD

7. Well Name: Dinner PC

Well Number: E14-65HN

8. Location: QtrQtr: NWSW Section: 14 Township: 6N Range: 65W Meridian: 6

Footage at surface: Distance: 2350 feet Direction: FSL Distance: 249 feet Direction: FWL

As Drilled Latitude: 40.485260 As Drilled Longitude: -104.639180

## GPS Data:

Data of Measurement: 02/02/2012 PDOP Reading: 2.7 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage at Top of Prod. Zone Dist.: 2714 feet. Direction: FNL Dist.: 953 feet. Direction: FWL

Sec: 14 Twp: 6N Rng: 65W

\*\* If directional footage at Bottom Hole Dist.: 2594 feet. Direction: FNL Dist.: 539 feet. Direction: FEL

Sec: 14 Twp: 6N Rng: 65W

9. Field Name: GREELEY

10. Field Number: 32760

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/03/2012 13. Date TD: 01/11/2012 14. Date Casing Set or D&amp;A: 01/13/2012

## 15. Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 11330 TVD\*\* 6856 17 Plug Back Total Depth MD 11319 TVD\*\* 6845

18. Elevations GR 4719 KB 4743

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL/GRL/CCL/VDL.

## 20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	18+1/2	16+0/0	84.00	24	100	160	0	100	CALC
SURF	13+3/4	9+5/8	36.00	24	656	336	0	665	CALC
1ST	8+3/4	7+0/0	26.00	24	7,245	560	50	7,247	CBL
1ST LINER	6+1/8	4+1/2	11.60	7128	11,320				

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SUSSEX	4,388		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,968		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,874		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Eileen Roberts

Title: Regulatory Specialist Date: 8/22/2012 Email: eroberts@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400318486	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400318487	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400318437	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400318484	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400318951	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Changed top of production zone from 349 FWL to 953 FWL per operator.	11/1/2012 2:24:05 PM
Permit	ON HOLD: Requesting confirmation of the top of zone. currently within the 460' setback.	9/27/2012 11:17:09 AM

Total: 2 comment(s)