



October 25, 2012

Department of Natural Resources
Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln St., Suite 801
Denver, CO 80203

Re: Operator Request Letter to Rule 318A.m.
DECHANT 14C-1HZ
Township 3N North, Range 65 West
Section 36: SE/4SW/4
Weld County, Colorado

Ladies/Gentlemen:

Kerr-McGee Oil & Gas Onshore LP (KMG) is making application for a drilling permit for the above captioned well. As currently planned, the wellbore(s) of the following well(s) will lie within 150 feet of the horizontal lateral of the captioned well(s):

1. 05-123-31913	01-03 Dechant X	Noble Energy, Inc.
2. 05-123-31947	01-06 Dechant X	Noble Energy, Inc.
3. 05-123-23472	Dechant 14-1	Kerr-McGee
4. 05-123-23473	Dechant 11-1	Kerr-McGee

Prior to drilling operations, Operator will perform an anti-collision review of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision review may include MWD or gyro surveys and surface locations of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision review results indicate that the risk of collision is sufficiently low as defined by the anti-collision plan, with separation factors greater than 1.5, or if the risk of collision has been mitigated through other means including shutting in wells, plugging wells, increased drilling fluid in the event of lost returns or as is appropriate for the specific situation. In the event of an increased risk of collision, that risk will be mitigated to prevent harm to people, the environment or property. For the proposed well, upon conclusion of

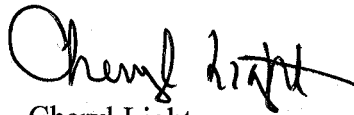
drilling operations, an as-constructed directional survey will be submitted to COGCC with the Form 5.

Rule 318A.m of the Colorado Oil and Gas Commission's Rules and Regulations does not allow horizontal wells to be drilled within 150' of other wells unless this requirement is waived by the Operator of the encroached upon well(s). Signed written waiver(s) of the encroached upon well(s) are attached to the APD.

KMG respectfully requests the Director to accept this Operator Request Letter to allow the above referenced well to be drilled within 150' of the well(s) listed above.

Very truly yours,

Kerr-McGee Oil & Gas Onshore LP

A handwritten signature in black ink, appearing to read "Cheryl Light", written in a cursive style.

Cheryl Light
Senior Regulatory Analyst



KERR-MCGEE OIL & GAS ONSHORE LP
1099 18TH STREET, SUITE 1800
DENVER, CO 80202-1918
P.O. BOX 173779
DENVER, CO 80217-3779
720-929-6000

May 2, 2012

Via Certified Mail

Noble Energy, Inc.
1625 Broadway, Suite 2200
Denver, CO 80202

Attn: Libby Ecord

Re: DECHANT 14C-1HZ
Township 3 North, Range 65 West, 6th P.M.
Section 36: SESW
Weld County, Colorado

received
5/4/12

Dear Libby:

Kerr-McGee Oil & Gas Onshore LP is applying for a permit to drill the captioned horizontal well. Pursuant to Rule 318A.m, the COGCC requires that operators proposing horizontal wells obtain waivers from operators of wells within 150 feet of the proposed horizontal wellbore.

As currently planned, the wellbores of the following well(s) which are operated by Noble Energy, Inc. lie within 150 feet of the horizontal lateral of the captioned wells:

1. 01-03 DECHANT X
2. 01-06 DECHANT X

If Noble Energy, Inc. is in agreement to waive Rule 318A.m., please sign in the space provided below and return one original copy to the undersigned.

KERR-MCGEE OIL & GAS ONSHORE LP
A wholly owned subsidiary of Anadarko Petroleum Corporation

Sincerely,

Jason Rayburn
Landman

JR/CS

Enclosure: Survey plat

Dechant 14C-1HZ

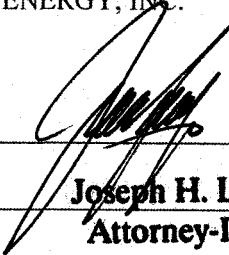
May 2, 2012

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As operator of the above referenced well(s) lying within 150 feet of the wellbore of the above captioned well, Noble Energy, Inc. hereby waives the one hundred and fifty foot (150') minimum intrawell distance as specified in COGCC Rule 318A.m.

Accepted and agreed to this 21st day of August, 2012.

NOBLE ENERGY, INC.



By: **Joseph H. Lorenzo**
Attorney-In-Fact
Title: _____
*HTC
PMS*