

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400299093

Date Received:

08/06/2012

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 100322

4. Contact Name: Sarah Finnegan

2. Name of Operator: NOBLE ENERGY INC

Phone: (720) 587-2265

3. Address: 1625 BROADWAY STE 2200

Fax: (303) 228-4286

City: DENVER State: CO Zip: 80202

5. API Number 05-123-33215-00

6. County: WELD

7. Well Name: SYLVESTER F

Well Number: 31-32D

8. Location: QtrQtr: NWSW Section: 31 Township: 5N Range: 65W Meridian: 6

Footage at surface: Distance: 2135 feet Direction: FSL Distance: 718 feet Direction: FWL

As Drilled Latitude: 40.354330 As Drilled Longitude: -104.713130

## GPS Data:

Data of Measurement: 02/06/2012 PDOP Reading: 2.1 GPS Instrument Operator's Name: Paul Tappy

\*\* If directional footage at Top of Prod. Zone Dist.: 2570 feet. Direction: FSL Dist.: 94 feet. Direction: FEL

Sec: 31 Twp: 5N Rng: 65W

\*\* If directional footage at Bottom Hole Dist.: 2568 feet. Direction: FSL Dist.: 92 feet. Direction: FEL

Sec: 36 Twp: 5N Rng: 66W

9. Field Name: WATTENBERG

10. Field Number: 90750

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/28/2012 13. Date TD: 01/31/2012 14. Date Casing Set or D&amp;A: 02/01/2012

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 7383 TVD\*\* 7282 17 Plug Back Total Depth MD 7328 TVD\*\* 7227

18. Elevations GR 4659 KB 4673

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

CBL, Triple Combo

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24.00	0	688	226	0	695	CALC
1ST	7+7/8	4+1/2	11.60	0	7,374	600	1,020	7,383	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	2,532		<input type="checkbox"/>	<input type="checkbox"/>	
PARKMAN	3,654		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4,346		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON	4,942		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,885		<input type="checkbox"/>	<input type="checkbox"/>	
FORT HAYS	7,189		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,212		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	7,293		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The Cement Invoice 10854 has the wrong name on it, but it is the right data for Sylvester F31-32D.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sarah Finnegan

Title: Regulatory Analyst Date: 8/6/2012 Email: sfinnegan@nobleenergyinc.com

### Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400304923	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400302318	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400299093	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400302316	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400302317	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400304990	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Cement Job Summary is mislabeled. It IS the Sylvester F 31-32D. Per Cheryl Johnson.	10/19/2012 10:49:55 AM
Permit	Cement ticket from different well. Requested correct one. Otherwise, ready to pass.	10/18/2012 3:50:40 PM

Total: 2 comment(s)