

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66571
2. Name of Operator: OXY USA WTP LP
3. Address: P O BOX 27757 City: HOUSTON State: TX Zip: 77227
4. Contact Name: Joan Proulx Phone: (970) 263-3641 Fax: (970) 263-3694

5. API Number 05-045-20960-00
6. County: GARFIELD
7. Well Name: Cascade Creek Well Number: 697-05-67B
8. Location: QtrQtr: NENW Section: 8 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/24/2012 End Date: 07/27/2012 Date of First Production this formation: 09/27/2012

Perforations Top: 7045 Bottom: 8598 No. Holes: 201 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: []

Fracturing treatment consisting of 6 stages using slickwater, 201 bbls of HCl, and 984,183 bls of 30/50 white sand proppant

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 24465 Max pressure during treatment (psi): 5435

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.74

Type of gas used in treatment: Min frac gradient (psi/ft): 0.63

Total acid used in treatment (bbl): 201 Number of staged intervals: 6

Recycled water used in treatment (bbl): 24494 Flowback volume recovered (bbl): 10313

Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE

Total proppant used (lbs): 984183 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/04/2012 Hours: 24 Bbl oil: 0 Mcf Gas: 1009 Bbl H2O: 192

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1009 Bbl H2O: 192 GOR: 0

Test Method: Flowing Casing PSI: 930 Tubing PSI: 484 Choke Size: 24/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1036 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8310 Tbg setting date: 09/20/2012 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Subsequent Form 5A to add BTU data and test information.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: _____ Email joan_proulx@oxy.com
:

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)